FINAL

June 2008

Off-Post **Quarterly Groundwater Monitoring Report**



Prepared For

Department of the Army Camp Stanley Storage Activity Boerne, Texas

November 2008

GEOSCIENTIST CERTIFICATION

June 2008 Off-post Quarterly Groundwater Monitoring Report

For

Department of the Army
Camp Stanley Storage Activity
Boerne, Texas

I, Julie Burdey, P.G., hereby certify that the June 2008 Off-post Quarterly Groundwater Monitoring Report for the Camp Stanley Storage Activity installation in Boerne, Texas accurately represents the site conditions of the subject area. This certification is limited only to geoscientific products contained in the subject report and is made on the basis of written and oral information provided by the CSSA Environmental Office, laboratory data provided by APPL, and field data obtained during groundwater monitoring conducted at the site in June 2008, and is true and accurate to the best of my knowledge and belief.

Julie Burdey, P.G. State of Texas

Geology License No. 1913

Julia Brudery

11/06/08

Date

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EXECUTIVE SUMMARY

- A total of 29 off-post wells were sampled during the June 2008 monitoring event.
- Analyses indicated off-post wells OFR-3 and RFR-10 exceeded drinking water standards maximum contaminant level (MCL) for trichloroethene (TCE) and tetrachloroethene (PCE). Each of these wells was previously equipped with a granular activated carbon (GAC) treatment system.
- Semi-annual maintenance was performed at the five off-post GAC filter systems on May 20, 2008. Post GAC samples will be collected in September 2008.

JUNE 2008 OFF-POST GROUNDWATER MONITORING REPORT CAMP STANLEY STORAGE ACTIVITY

1.0 INTRODUCTION

This report presents results from the off-post quarterly sampling performed at Camp Stanley Storage Activity (CSSA) in June 2008 as required by the Administrative Order on Consent dated May 5, 1999. The purpose of this report is to present a summary of the sampling results. A similar report will summarize the planned September 2008 sampling results. Results from all four 2008 quarterly monitoring events (March, June, September, and December) will be described in detail in an Annual Report to be submitted after December 2008. The Annual Report will also provide an interpretation of all analytical results and an evaluation of any temporal or spatial trends observed in the groundwater contaminant plume during investigations.

Groundwater monitoring scoped under the U.S. Army Corps of Engineers (USACE) Fort Worth District (CESWF), Contract W91278-06-D-0026, Task Order DY02, was performed June 2-6, 2008. The quarterly off-post groundwater monitoring program was initiated in September 2001 in accordance with the **Off-Post Monitoring Program and Response Plan** (**CSSA**, **June 2002**, herein referred to as the "Plan"). Action levels for detection of volatile organic compounds (VOCs) and the rationale for sampling off-post wells are located in the Plan.

The CSSA groundwater monitoring program also follows the provisions of the groundwater monitoring program DQOs as well as the recommendations of all applicable project-specific work plans. **Appendix A** provides an evaluation of the Data Quality Objective Attainment for this sampling event.

Current objectives of the off-post groundwater monitoring program include determining whether concentrations of chlorinated VOC detected in off-post public and private drinking water wells exceed safe drinking water standards. Other objectives are to determine the lateral and vertical extent of the contaminant plumes and identify trends (decreasing or increasing) in contaminant levels over time in the sampled wells.

2.0 JUNE 2008 ANALYTICAL RESULTS

In June 2008, twenty-nine samples were collected from off-post wells shown in **Figure 2.1**. Well JW-28 was added back into the program after the owner provide right-of-entry and the well will be sampled on a quarterly basis. Well JW-14 has reported non-detect samples for four consecutive quarters but due to the location of the well in relation to the plume, it will continue to be sampled on a quarterly basis. Post-GAC (granular activated carbon) samples were not collected during this event. Post-GAC samples (LS-6, LS-7, RFR-10, RFR-11, and OFR-3) are collected semi-annually and will be sampled again during the September 2008 monitoring event. **Table 2-1** includes the rationale for selection of the wells to be sampled in June 2008, and **Figure 2-1** gives well locations for the following sampled wells:

- Two public supply wells in the Fair Oaks area (FO-J1 and FO-17);
- Three public supply wells in the Hidden Springs Estates subdivision (HS-1, HS-2, and HS-3);

E:745/745953 CSSA DY02/01000 GWM/OFF-POSTJUNE 08 EVENT 1 Final

- One public well (I10-7) in the Interstate-10 area;
- Eleven privately owned wells in the Jackson Woods subdivision (JW-5, JW-6, JW-7, JW-8, JW-12, JW-13, JW-14, JW-27, JW-28, JW-29, and JW-30);
- Five wells in the Leon Springs Villa area (one public well: LS-6; two privately-owned wells: LS-5 and LS-7; and two wells: LS-1 and LS-4 that were taken out of service but will remain in the sampling program for data collection purposes);
- Two privately owned wells on Old Fredericksburg Road (OFR-1 and OFR-3); and
- Five privately owned wells in the Ralph Fair Road area (RFR-8, RFR-10, RFR-11, RFR-13, and RFR-14).

All wells were sampled from a tap located as close to the wellhead as possible. Most taps were previously installed by CSSA to obtain a representative groundwater sample before pressurization or storage of groundwater in the water supply distribution system. Water was purged to engage the well pump prior to sample collection. Conductivity, pH, and temperature readings were recorded to confirm adequate purging while the well was pumping. Generally, this required an average of 20 gallons to be purged prior to sample collection.

A total of 29 groundwater samples, three field duplicate samples, two matrix spike/matrix spike duplicate (MS/MSD) pairs, and two trip blanks were submitted to Agriculture & Priority Pollutant Laboratory (APPL) in Fresno, California for analysis. Groundwater samples were analyzed for the short list of VOCs using SW-846 Method 8260B. The approved short list of VOCs includes *cis*-1,2-dichloroethene (*cis*-1,2-DCE), *trans*-1,2-DCE, 1,1-DCE, tetrachlorethene (PCE), trichloroethene (TCE), and vinyl chloride.

The data packages (Parsons internal reference DY02 #63, #64, and #66) contain the analytical results for this sampling event. Laboratory results were reviewed and verified according to the guidelines outlined in the CSSA Quality Assurance Project Plan (QAPP), Version 1.0. Parsons received data packages on June 23 and 27, 2008.

Concentrations of the VOCs detected in June 2008 are presented in **Table 2-2**. Full analytical results from the June 2008 sampling event are presented in **Appendix B**. As shown in **Table 2-1**, 29 samples were scheduled for collection in June 2008 and all 29 samples were collected. Well I10-5 has still not been sampled due to the inability to contact the well owner for property access and no response to the recent access agreement mail out. Quarterly attempts to contact this well owner will continue to be made in the future.

On May 20, 2008 routine semi-annual maintenance was performed on the GAC treatment systems installed at LS-6, LS-7, OFR-3, RFR-10, and RFR-11. The carbon canisters were exchanged and the ultraviolet lights were replaced. Post-GAC samples were collected in March 2008 and will be collected again in September 2008.

Based on historical detections, the lateral extent of VOC contamination extends approximately 0.5 mile beyond the south and west boundaries of CSSA. Detections of VOCs have extended south to well HS-1 and HS-2 and west to OFR-1 (Figure 2-1).

Table 2-1 Sampling Rationale for June 2008

West	ľ	20	01		20	002		1	20	003			20	004			20	005	·· r	<u> </u>	20	006		1	2.0	07		20	08	Sampling
DOME	Well ID		-	Mar			Dec	Mar			Dec	Mar			Dec	Mar			Dec	Mar			Dec	Mar			Dec	-		
FOLITION Property	DOM-2																				_									, , , , , , , , , , , , , , , , , , ,
FOOL	FO-8	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	
Fig. 18-1 18-1 18-2 18-2 18-3		NS					NS				NS				NS				NS				NS					NS		
Fig. 185			NS	NS	NS	NS		NS	NS	NS		NS		NS		NS	NS	NS	NIC		NS	NS		NS	NS	NS	NS			
181-2 NS		NIC	NC	NIC	NIC	NIC	NIC	NIC	NIC	NIC	NIC	NIC		NIC	NIC	NIC	NIC	NIC			NC									
19-2 19-2			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	IND	NS	NS	NS	NS	NS	NS									
10-2 10-3 10-4 10-5				NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		
110-7 No. No																					NS				NS					
10.5 NS NS NS NS NS NS NS N											NS																			
Fig.				NS				NS	NS				NS			NS	NS	NS		NS	NS	NS		NS	NS	NS	NS	NS		
1966 1976				NG				NG	NIC				NIC		NIC	NIC	NIC	NIC		NIC	NG	NIC		NIG	NG	3.10		3.10		
190.0 190.																	NS	NS		NS			NC	NS	NS	NS		NS		
1987 1988		NS			NS				NS				NS					NS	NS	NS	NS			NS		NS	NS	NS		~ ~ ~ ~
1909 1909					NS				NS	140	110	140		No	140	110		140	110	140		No	140	140		140	110	140		
Wight Wigh		NS							1,0																					1
W-12																	NS	NS	NS		NS	NS	NS		NS	NS	NS			~ ~ ~ ~
M-14	JW-9-A2*	NS	NS	NS	NS			NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	As needed
Wilson W									NS				NS				NS				NS				NS					
No.			NS	NS	NS	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS			NS	NS	NS		NS	NS	NS		
1942-26 1942-27 1942-28 1942-29 1942		NIC	NIC	NC	NIC	NIC	NC	NC	NIC	NIC	NIC	NIC	NIC	NIC	NIC	NC				Tol	NC	NC	NC		NC	NC	NC			· /
1942-7- 1				IND		IND	No	110	110	No	No	No	No	IND	IND		NS	NS		NS			No	NS				NΔ		
1997-28 1997-29 1997				NS		NS	NS	NS		NS	NS	NS		NS	NS		110			110	145	110		145	110	110		11/11		4
1942-99 1943-90 1945 1									NS		- 10	- 10				- 1.5		- 10								NS		NS		
LS-1																														~ ~ ~
LS-2/LS-3-AI NS		NS	NS	NS	NS	NS	NS																						Yes	Qtrly, 1 year thru Mar 09
LS-2 LS-3-A2 NS NS NS NS NS NS NS NS														NS	NS	NS	NS	NS		NS	NS									
LS-3		210	2.70	2.70	210		210		2.70		2.70		2.10		210		210				210	NS		NS						
LS-2/LS-3-A2 LS-4 LS-5 LS-6 LS-6 LS-6 LS-7 LS-7 LS-7 LS-8 LS-8 LS-8 LS-8 LS-9 LS-8 LS-9 L		NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS							4
LS-4 LS-5 LS-6 LS-6 LS-6 LS-6 LS-7 LS-7 LS-7 LS-7 LS-7 LS-7 LS-7 LS-7		NIC	NC		NC		NC		NC		NC		NC		NIC		NC		NIC		NC		NC							
LS-6		IND	140		IND		143		140		140		110		110		110		IND		NS		143							
LS-6																									110	110	110	110		
LS-7 LS-7-A2 NS	LS-6																													
LS-7-A2 OFR-1 NS NS					NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS			
OFR-1 OFR-2 OFR-3 OFR-3-A2 NS N																														
OFR-3		NC			NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS			
OFR-3-A2 NS			NC																		NIA	NΙΛ	NΙΛ	NΙΛ	NΙΛ	NΑ	NΙΛ	NΑ		
OFR-3-A2 NS		INO	No																		INA	NA	NA	NA	NA	INA	NA	NA		•
RFR-3 NS NS		NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS			
RFR-4	OFR-4		NS	NS							NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS			
RFR-6																				NS				NS				NS		
RFR-6																Tol														
RFR-7 RFR-8 RFR-9 RFR-10 RFR-10-A2 RFR-10-B2 RFR-11 RFR-10		NS				NS	NS				NS	NIC			NS	NIC				NTA				NIA				NIA		
RFR-8 RFR-9 RFR-10 RFR-10-B2 RFR-11 RFR-10 R					NS		NC												NA											
RFR-10									NS		NC		NS		NC		NS		NC		NS				NA					
RFR-10 NS NS <th< td=""><td></td><td></td><td>No</td><td></td><td></td><td></td><td></td><td></td><td></td><td>IND</td><td></td><td></td><td>NS</td><td>IND</td><td></td><td></td><td>NS</td><td>143</td><td></td><td></td><td>NS</td><td>No</td><td></td><td></td><td>NS</td><td>IND</td><td>NS</td><td></td><td></td><td></td></th<>			No							IND			NS	IND			NS	143			NS	No			NS	IND	NS			
RFR-10-A2 NS Biannually (Mar & Sept) RFR-11 Image: Control of the				110		110	110	110			110	110	110		110	1,15	110		110	110	110		110	113	110		110	110		
RFR-10-B2 NS					NS		NS		NS		NS		NS								NS		NS		NS					
					NS	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS	Biannually (Mar & Sept)
																														· // /
	RFR-11-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS				NS	7	NS			Biannually (Mar & Sept)
RFR-12 NS													17-11 T	-4-11 1							NS			NIC	NS			NG		
RFR-13 Well Installed NS							-	-				<u> </u>	v ell In	stalled			,	Wall I.	etalla-l			NS	NS	NS		NS	NS	NS		
Total Pre GAC	KFK-14			<u> </u>		<u> </u>			<u> </u>					<u> </u>	<u> </u>		l '	vv CII II	istalled					Total D	re GAC				1 68	Qury, r year unu war 09
Total Post GAC																														

VOCs detected are greater than 90% of the MCL. Sample monthly; quarterly after GAC installation.

VOCs detected are less than 80% of the MCL (<4.0 ppb and >0.06 ppb for PCE & <4.0 ppb >0.05 ppb for TCE). After four quarters of stable results the well can be removed from quarterly sampling.

VOCs detected are greater than 80% of the MCL. The well will be placed on a monthly sampling schedule until GAC installation then quarterly sampling after GAC installation.

This well has a GAC filtration unit installed by CSSA. Post GAC samples are collected every six months.

A1 - after GAC canister #1
A2 - after GAC canister #2
*JW-9-A2 is the well owner's system, not a CSSA GAC.

Yes To be sampled in June 2008

FT First event for sampling by CSSA.

NS Not sampled for that event.

No VOCs detected. Sample on an as needed basis.

NA Not applicable, samples can no longer be collected from this locaiton due to P&A or declined right-of-entry.

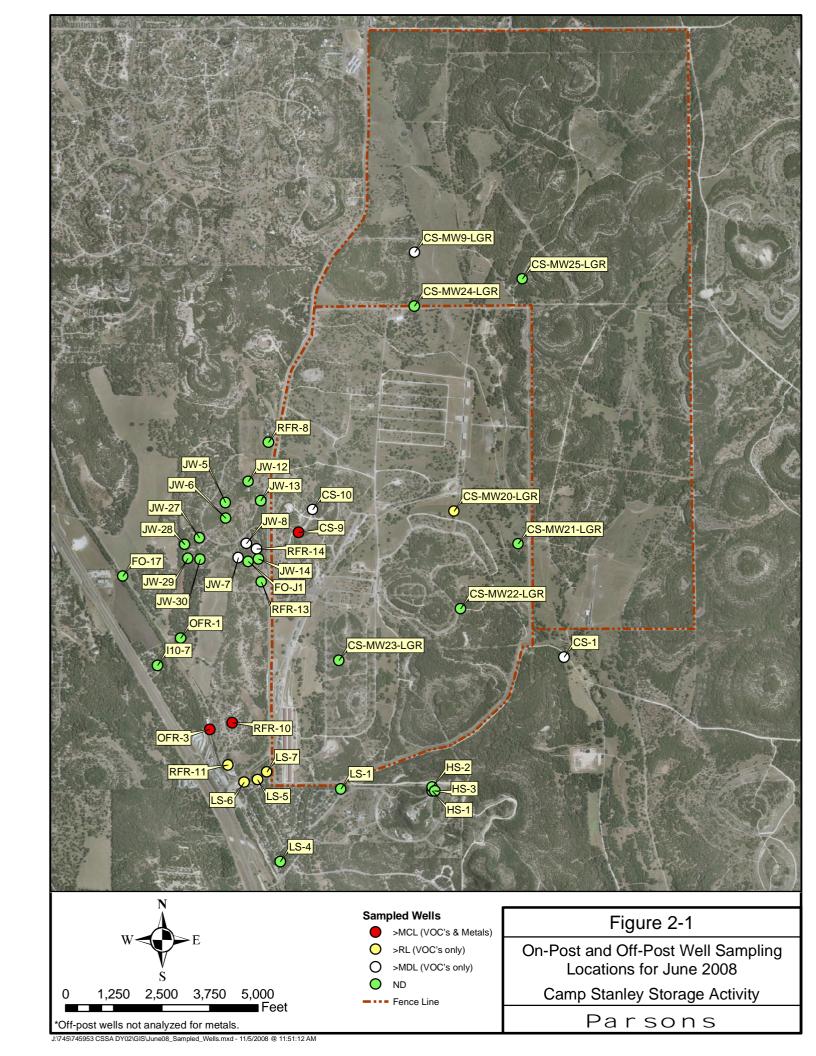


Table 2-2
June 2008 Off-Post Groundwater Results, Detected Analytes Only

6.1.1				cis -1,2-	trans -1,2-			Vinyl	
Subdivision	Well ID	Sample Date	1,1-DCE	DCE	DCE	PCE	TCE	Chloride	Comments
	FO-17	6/4/2008							
Fair Oaks									2nd consecutive quarter
	FO-J1	6/4/2008							with no VOC detections
	HS-1	6/3/2008							
Hidden Springs	HS-2	6/3/2008							
	HS-3	6/3/2008							
IH-10	I10-7	6/4/2008							
	JW-5	6/4/2008							
	JW-6	6/4/2008							
									low level PCE detections
	JW-7	6/6/2008				0.38F			most quarters since 2003
									low level PCE detections
Jackson Woods	JW-8	6/5/2008				0.30F			most quarters since 2003
Subdivision	JW-12	6/6/2008							
	JW-13	6/5/2008							
	JW-14	6/4/2008							
↓	JW-27	6/4/2008							
L	JW-28	6/4/2008							
L	JW-29	6/4/2008							
	JW-30	6/4/2008							
	LS-1	6/5/2008							
	LS-4	6/5/2008							
Leon Springs	LS-4 FD	6/5/2008				 0.02E			
Villas	LS-5	6/2/2008				0.82F	1.4		
<u> </u>	LS-6*	6/2/2008				1.68			
	LS-7*	6/2/2008				2.78			
<u> </u>	OFR-1	6/4/2008							
Old	OFR-1 FD	6/4/2008							
Fredericksburg									The first time this well has
Road									exceeded the MCL since 3/07, GAC unit is
	OFR-3*	6/2/2008				6.56	5.5		installed.
	RFR-8	6/5/2008							mstaricu.
-	RFR-10*	6/2/2008				13.63	6.87		PCE and TCE below the
-	RFR-10 FD*	6/2/2008				13.11	6.93		MCL last quarter.
Ralph Fair Road	RFR-11*	6/2/2008				0.88F	1.28		MCL last quarter.
-		6/4/2008				0.001	1.20		
-	RFR-13 RFR-14	6/4/2008				0.26F			
	IXI IX-14	Laboratory							
-	Method Detectio		0.12	0.07	0.08	0.06	0.05	0.08	1
L		ting Limit (MDL)	1.2	1.2	0.08	1.4	1.0	1.1	
	Max. Contaminar		7	70	100	5	5	2	

This table presents preliminary data.

All samples were analyzed by APPL, Inc.

VOC data reported in ug/L.

Abbreviations/Notes:

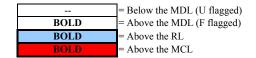
FD Field Duplicate
TCE Trichloroethene
PCE Tetrachloroethene
DCE Dichloroethene

Well is equipped with a GAC. Results presented here are for water samples collected before the GAC treatment.

Data Qualifiers:

F- The analyte was positively identified but the associated numerical value is below the RL.

J - The analyte was positively identified, the quantitation is an estimation.



3.0 SUMMARY AND RECOMMENDATIONS

Results of the June 2008 sampling are summarized as follows:

- PCE and TCE exceeded the MCL in wells OFR-3 and RFR-10 in June 2008. Both wells are equipped with a GAC treatment systems.
- PCE/TCE was detected above the RL in wells LS-5, LS-6, LS-7, and RFR-11. Three of these wells have GAC treatment systems in place, and well LS-5 is monitored quarterly.
- Low levels (below 80% of the MCL) of PCE were also detected in wells JW-7, JW-8, and RFR-14.
- *Cis*-1,2-DCE, 1,1-DCE, *trans*-1,2-DCE, and vinyl chloride were not detected in any off-post wells in June 2008.
- No VOCs were detected in wells FO-17, FO-J1, HS-1, HS-2, HS-3, I10-7, JW-5, JW-6, JW-12, JW-13, JW-14, JW-27, JW-28, JW-29, JW-30, LS-1, LS-4, LS-4 field duplicate, OFR-1, OFR-1 field duplicate, RFR-8, and RFR-13.
- Post-GAC samples were not collected in June 2008. The next post-GAC samples will be collected in September 2008.
- In the event additional wells are located to the west and southwest of CSSA, they may be added to future sampling events.
- In accordance with project DQOs, the rationale for the selection of 30 wells to be sampled in September 2008 is provided in **Table 3-1**.

Table 3-1 Sampling Rationale for September 2008

	20	001	1	20	002		ľ	20	003			20	004			20	005			21	006		1	20	07		20	008		Sampling
Well ID		Dec	Mar	June		Dec	Mar			Dec	Mar		Sept	Dec	Mar	June		Dec	Mar	June		Dec	Mar	June		Dec		June	Sept	Frequency:
DOM-2	Бере	NS	Mai	NS	NS	NS	IVIAI	NS	NS	NS	IVIAI	NS	NS	NS	Iviai	NS	NS	NS	IVIAI	NS	NS	NS	Mai	NS	NS	NS	17141	NS		As needed, once annually
FO-8	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS		As needed, once annually
FO-17	NS	NS		NS	NS	NS		NS	NS	NS	NS	118	NS	NS	NS	110	NS	NS	NS	110	NS	NS	NS	110	NS	NS	NS	110	NS	As needed, once annually
FO-22		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	NS		NS		As needed, once annually
FO-J1												NS						NS	NS										Yes	Qtrly, 1 year thru Dec 08
HS-1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS									Yes	Qtrly, 1 year thru Mar 09						
HS-2	NS																												Yes	Qtrly, 1 year thru Mar 09
HS-3	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	As needed, once annually
I10-2																				NS	NS	NS		NS	NS	NS		NS		As needed, once annually
I10-4	NS	210	210	NIG	210		210	210	210	NS	210	210	210		210	210	210		210	NIG	210		110	NA	NA	NA	NA	NA		Plugged & abandonment rpt pending
I10-5	NS	NS	NS	NS	NS	NG	NS	NS	NS	NG	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	NS	NS	NS		access agreement expired
I10-7	NS	NS	NG	NS	NS	NS	NG	NIC	NS	NS	NS	NG	NS) IC	NG	NG	NIC		NIC	NG	NIG		NG	NG	2.10		NG	210		Qtrly, for delineation
I10-8	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS	NG	NS	NS	NS		NS	NS		As needed, once annually						
JW-5	NS	NS NS	NS NS	NS	NS NS	NS	NS	NS	NS NS	NS	NS NS	NS	NS NS	NS	NS NS		NS	NIC	NIC	NS	NS	NS	NIC		NC	NC	NIC			Qtrly, 1 year thru Mar 09
JW-6 JW-7		NS NS	NS NS	NS	NS NS	NS NS	NS NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS			As needed, once annually
	NS	NS NS	NS NS	NS NS	NS	NS NS	NS	NS																						Qtrly, 1 year thru June 09 Qtrly, 1 year thru June 09
JW-8 JW-9	NS	INS	IND	No	NS	NS	IND									NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
JW-9-A2*	NS	NS	NS	NS	NS		NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	As needed
JW-9-A2	NS	NS	NS	NS	NS		NS	NS	NS	NS	No	NS	NS	NS	INS	NS	NS	NS	NS	NS	IND	NS	NS	NS	NS	INO	NS	IND		Otrly, 1 year thru Mar. 09
JW-13		NS	NS	NS	NS		NS	IND	NS	NS	NS	IND	NS	NS	NS	No	NS	NS	NS	No	NS	NS	NS	INS	NS	NS	NS			As needed, once annually
JW-14		No	No	No	110		110		140	145	110		140	140	140		No	110	Tol		No	110	140		140	140	140			Otrly, due to location
JW-15	NS	NS	NS	NS	NS	NS	NS	NS	NS				101	NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually						
JW-26	NS	NS		NS	- 1.0	- 1.0	- 1.2	- 1.0	- 1.0	- 1.2	- 1.0	- 1.0		- 1.0	NS	NS	NS		NS	NS	NS	- 1.5	NS	NS	NS	NA	NA	NA		Wellowner declined access.
JW-27	NS		NS	NS	NS		NS	NS	NS	- 1.0	NS		- 1.0	- 1.2	310		- 1.5	- 1.0		NS	- 11 -			Qtrly, 1 year thru Mar 09						
JW-28	NS	NS																	NS	NS	NS			Qtrly, due to location						
JW-29	NS																							Qtrly, due to location						
JW-30	NS	NS	NS	NS	NS	NS																								Qtrly, 1 year thru Mar 09
LS-1													NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS			QED low flow pump installed
LS-2																		NS			NS	NS	NS	NS	NS	NS	NS	NS	NS	Well is offline
LS-2/LS-3-A1	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS	NS	NS	NS	NS	NS	Well is offline
LS-3																								NS	NS	NS	NS	NS	NS	Well is offline
LS-2/LS-3-A2	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS	NS	NS	NS	NS	NS	Well is offline
LS-4																								NS	NS	NS	NS		Yes	QED low flow pump installed
LS-5																														Qtrly, 1 year thru June 09
LS-6																														Qtrly, 1 year thru June 09
LS-6-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
LS-7																														Qtrly, 1 year thru Mar 09
LS-7-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
OFR-1	NS	2.70																		27.4	27.1	27.1	27.4	27.1	27.1	27.1	27.1	27.1		Qtrly, 1 year thru Mar 09
OFR-2	NS	NS																		NA	NA	NA	NA	NA	NA	NA	NA	NA		Well was P&A by Centex
OFR-3	NIC	NIC		NIC		NIC		NIC		NIC		NIC		NIC		NIC		NIC		NC		NIC		NC		NC		NIC		Qtrly, 1 year thru June 09
OFR-3-A2 OFR-4	NS NS	NS NS	NS	NS NS	NS	NS NS	NS	NS		NS NS		NS	NS	NS		NS NS	NS	NS NS		NS NS	NS	NS NS		NS NS	NS	NS NS		NS NS		Biannually (Mar & Sept) As needed, once annually
RFR-3	NS	NS	NS	No		No	IND	INO	NS	NS	NS	IND	NS	NS	NS	IND	NS	NS	NS	IND	NS	NS		As needed, once annually						
RFR-4	NS	NS	NS	NS		NS	NS	NS	Tol	NS	NS	NS	140	NS	NS	NS	140	NS	NS	NS	140	NS		As needed, once annually						
RFR-5	NS	NS	NS	NS		NS	NS	NS	101	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS		As needed, once annually						
RFR-6	110	NS	NS	NS	NS	110	NS	NS	NS	110	NS	NS	NS	110	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA		Plugged & abandoned
RFR-7		NS	NS	145	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	1171	NS	NS	NS	NA	NA	NA	NA	NA	NA	NA		Plugged & abandoned
RFR-8		NS	NS		NS	NS	NS	110		NS	NS	110	NS	NS	NS	110	NS	NS	NS	110	NS	NS	NS	1421	NS	NS	NS	1421		As needed, once annually
RFR-9		110	NS		NS	NS			110	NS	NS	NS	.15	NS	NS	NS	110	NS	NS	NS	210	NS	NS	NS	.10	NS	NS	NS		As needed, once annually
RFR-10			.115		110	115	115			110	110	110		.15	115	.,,5		110	. 15	110		.10	110	110		. 15	110	.,,		Otrly, 1 year thru June 09
RFR-10-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
RFR-10-B2				NS	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
RFR-11				.~				.~		.~		.~				.~		.~				.~				.~		.~		Otrly, 1 year thru June 09
RFR-11-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
RFR-12												Ĩ								NS	NS	NS		NS	NS	NS		NS		As needed, once annually
RFR-13											,	Well In	stalled								NS	NS	NS		NS	NS	NS			As needed, once annually
RFR-14									1							,	Well Ir	ıstalled												Qtrly, 1 year thru June 09
																							Total P	re GAC						
																								st GAC						

VOCs detected are greater than 90% of the MCL. Sample monthly; quarterly after GAC installation.

VOCs detected are less than 80% of the MCL (<4.0 ppb and >0.06 ppb for PCE & <4.0 ppb >0.05 ppb for TCE). After four quarters of stable results the well can be removed from quarterly sampling.

VOCs detected are greater than 80% of the MCL. The well will be placed on a monthly sampling schedule until GAC installation then quarterly sampling after GAC installation.

This well has a GAC filtration unit installed by CSSA. Post GAC samples are collected every six months.

A1 - after GAC canister #1

A1 - after GAC canister #1
A2 - after GAC canister #2
*JW-9-A2 is the well owner's
system, not a CSSA GAC.

Yes To be sampled in September 2008.

First event for sampling by CSSA.

NS Not sampled for that event.

No VOCs detected. Sample on an as needed basis.

NA Not applicable, samples can no longer be collected from this locaiton due to P&A or declined right-of-entry.

APPENDIX A EVALUATION OF DATA QUALITY OBJECTIVES ATTAINMENT

Appendix A Evaluation of Data Quality Objectives Attainment

Activity	Objectives	Action	Objective Attained?	Recommendations				
Field Sampling	Conduct field sampling in accordance with procedures defined in the project work plan, SAP, QAPP, and HSP.	accordance with the procedures	Yes	NA				
Contamination Characterization (Groundwater Contamination)	Determine the potential extent of off-post contamination (§2.3.1 of the DQOs for the Groundwater Contamination Investigation, revised November 2003).	Samples for laboratory analysis were collected from selected off-post public and private wells, which are located within a ½ mile radius of CSSA.	Partially	Replace wells where no VOCs were detected with wells that may be identified in the future, located to the west and southwest of AOC-65 to provide better definition of plume 2. Continue sampling of wells to the west of plume 1 (Fair Oaks and Jackson Woods) to confirm any detections possibly related to plume 1.				
	Meet CSSA QAPP quality assurance	Samples were analyzed in accordance with the CSSA QAPP, and approved variances. A chemist verified all data.	Yes	NA				
	requirements.	All data flagged with a "U" and "J" are usable for characterizing contamination.	Yes	NA				

Activity	Objectives	Action	Objective Attained?	Recommendations
	Evaluate CSSA monitoring program and expand as necessary (§2.3.1 of the DQOs for the Groundwater Contamination Investigation, revised November 2003). Determine locations of future monitoring locations.	Evaluation of data collected is ongoing and is reported in this quarterly groundwater report and will be reported in future quarterly groundwater reports. Additional information covering the CSSA monitoring program is available in Volume 5, CSSA Environmental Encyclopedia.	Yes	Continue data evaluation and quarterly teleconferences for evaluation of the monitoring program. Each teleconference/planning session covers expansion of the quarterly monitoring program, if necessary.
Project schedule/ Reporting	The quarterly monitoring project schedule shall provide a schedule for sampling, analysis, validation, verification, reviews, and reports for monitoring events off-post.	validation, and verification and data review and reports is provided in this quarterly groundwater report and will be reported in future quarterly groundwater reports. Additional information covering the CSSA monitoring program is available in	Yes	Continue quarterly reporting to include a schedule for sampling, analysis, validation, and verification and data review and data reports.

Activity	Objectives	Action	Objective Attained?	Recommendations
Remediation	Evaluate the effectiveness of GACs (§3.2.3) and install as needed (§3.2.5 both of the DQOs for the Groundwater Contamination Investigation, revised November 2003).	Perform maintenance as needed	Yes	Maintenance to the off-post GAC systems to be continued by Parsons' personnel every 3 weeks. Twice yearly (or as needed) maintenance to the off-post GAC systems by additional subcontractors to continue. Evaluations of future sampling results for installation of new GAC systems will occur as needed.

APPENDIX B JUNE 2008 QUARTERLY OFF-POST GROUNDWATER ANALYTICAL RESULTS

Appendix B
June 2008 Quarterly Off-Post Groundwater Analytical Results

			cis -1,2-	trans -1,2-			Vinyl
Well ID	Sample Date	1,1-DCE	DCE	DCE	PCE	TCE	Chloride
FO-17	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
FO-J1	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
HS-1	6/3/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
HS-2	6/3/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
HS-3	6/3/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
I10-7	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-5	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-7	6/6/2008	0.12U	0.07U	0.08U	0.38F	0.05U	0.08U
JW-12	6/6/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-13	6/5/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-14	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-27	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-29	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-30	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-6	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
JW-8	6/5/2008	0.12U	0.07U	0.08U	0.30F	0.05U	0.08U
JW-28	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
LS-1	6/5/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
LS-4	6/5/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
LS-4 FD	6/5/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
LS-5	6/2/2008	0.12U	0.07U	0.08U	0.82F	1.4	0.08U
LS-6	6/2/2008	0.12U	0.07U	0.08U	1.68	0.05U	0.08U
LS-7	6/2/2008	0.12U	0.07U	0.08U	2.78	0.05U	0.08U
OFR-1	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
OFR-1 FD	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
OFR-3	6/2/2008	0.12U	0.07U	0.08U	6.56	5.5	0.08U
RFR-10	6/2/2008	0.12U	0.07U	0.08U	13.63	6.87	0.08U
RFR-10 FD	6/2/2008	0.12U	0.07U	0.08U	13.11	6.93	0.08U
RFR-11	6/2/2008	0.12U	0.07U	0.08U	0.88F	1.28	0.08U
RFR-13	6/4/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U
RFR-14	6/5/2008	0.12U	0.07U	0.08U	0.26F	0.05U	0.08U
RFR-8	6/5/2008	0.12U	0.07U	0.08U	0.06U	0.05U	0.08U

This table presents preliminary data.

All samples were analyzed by APPL, Inc.

VOC data reported in ug/L.

Abbreviations/Notes:

FD Field Duplicate
TCE Trichloroethene
PCE Tetrachloroethene
DCE Dichloroethene

Data Qualifiers:

- U The analyte was analyzed for, but not detected. The associated numerical value is at or below the MDL.
- F- The analyte was positively identified but the associated numerical value is below the RL.
- J The analyte was positively identified, the quantitation is an estimation.

