FINAL

June 2006

Off-Post

Quarterly Groundwater Monitoring Report



Prepared For

Department of the Army Camp Stanley Storage Activity Boerne, Texas

December 2006

GEOSCIENTIST CERTIFICATION

June 2006 Off-post Quarterly Groundwater Monitoring Report

For

Department of the Army Camp Stanley Storage Activity Boerne, Texas

I, Kimberly S. Vaughn, P.G., hereby certify that the June 2006 Off-post Quarterly Groundwater Monitoring Report for the Camp Stanley Storage Activity installation in Boerne, Texas accurately represents the site conditions of the subject area. This certification is limited only to geoscientific products contained in the subject report and is made on the basis of written and verbal information provided by the CSSA Environmental Office, laboratory data provided by APPL, and field data obtained during groundwater monitoring conducted at the site in June 2006, and is true and accurate to the best of my knowledge and belief.

Kimberly S. Vaughn, P.G. State of Texas Geology License No. 6068

Date

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JUNE 2006 OFF-POST GROUNDWATER MONITORING REPORT CAMP STANLEY STORAGE ACTIVITY

1.0 INTRODUCTION

This report presents results from the off-post quarterly sampling performed at Camp Stanley Storage Activity (CSSA) in June 2006 as required by the Administrative Order on Consent dated May 5, 1999. The purpose of this report is to present a summary of the sampling results. Similar reports will summarize the planned September and December 2006 sampling results. The results from all four 2006 quarterly monitoring events (March, June, September, and December) will be described in detail in an Annual Report. The Annual Report will also provide an interpretation of all analytical results and an evaluation of any temporal or spatial trends observed in the groundwater contaminant plume during investigations.

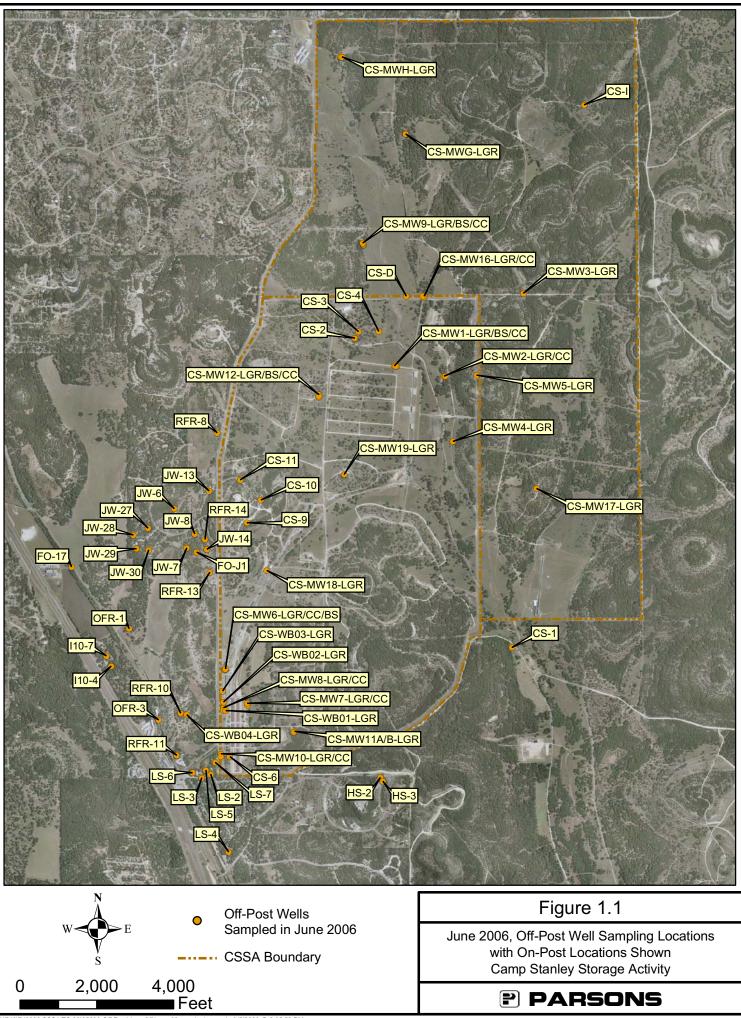
Groundwater monitoring scoped under the Air Force Center for Environmental Excellence (AFCEE) 4P/AE Contract F41624-03-D-8613, Task Order (TO) 0008, was performed June 19 - 22, 2006. The quarterly off-post groundwater monitoring program was initiated in September 2001 in accordance with the <u>Off-Post Monitoring Program and Response Plan</u> (CSSA, June 2002, herein referred to as the Plan). Action levels for detection of volatile organic compounds (VOCs) and decisions to sample an off-post well can be found on page 6 of the above-mentioned report.

In addition to the Data Quality Objectives (DQOs), the CSSA groundwater monitoring program follows the provisions of the groundwater monitoring program DQOs as well as the recommendations of the <u>Three-Tiered Long Term Monitoring Network Optimization</u> <u>Evaluation</u> (Parsons, 2005) which provided recommendations for sampling based on a long-term monitoring optimization (LTMO) study performed for the CSSA groundwater monitoring program. LTMO study sampling frequencies were implemented for on-post wells in December 2005, as approved by the Texas Commission on Environmental Quality (TCEQ) and the United States Environmental Protection Agency (USEPA). Sampling frequencies for off-post wells will remain unchanged until the LTMO recommendations are approved by the regulatory agencies. <u>Appendix A</u> provides an evaluation of the DQOs attainment for the current off-post sampling event.

Current objectives of the off-post groundwater monitoring program include determining whether concentrations of chlorinated VOCs detected in off-post public and private drinking water wells exceed safe drinking water standards. Other objectives are to determine the lateral and vertical extent of the contaminant plumes and identify trends (decreasing or increasing) in contaminant levels over time in the sampled wells.

2.0 JUNE 2006 ANALYTICAL RESULTS

Samples were collected from twenty-eight off-post wells sampled in June 2006. Post-GAC samples were not collected. Post-GAC samples (LS-2/LS-3, LS-6, LS-7, RFR-10, RFR-11, and OFR-3) are collected semi-annually and will be sampled again during the September 2006 monitoring event. Table 1.1 includes the rationale for selection of wells to be sampled in June 2006 and Figure 1.1 gives well locations for the following sampled wells:



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Table 1-1Sampling Rationale for June 2006

	20	01		20	02			20	03			20	04			20	05			2006	Sampling	
Well ID		Dec	Mar			Dec	Mar			Dec	Mar			Dec	Mar			Dec		Jun-06	Frequency:	
DOM-2		NS		NS	NS	NS		NS	NS	NS		MarJuneSeptDecMarNSNSNSNS		NS	NS	NS		NS	As needed, once annually			
FO-8	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS			As needed, once annually	
FO-17	NS	NS		NS	NS	NS		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually	
FO-22		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually	
FO-J1												NS						NS	NS	Yes	Qtrly, 1 year thru June 06	
HS-1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	Well is offline	
HS-2	NS																			Yes	Qtrly, 1 year thru June 06	
HS-3	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually	
I10-2																				NS	Qtrly, 1 year thru Mar 06	
I10-4	NS									NS										Yes	Qtrly, 1 year thru Sept. 06	
I10-5	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually	
I10-7	NS	NS		NS	NS	NS			NS	NS	NS		NS							Yes	Qtrly, for delineation	
I10-8	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS		As needed, once annually	
JW-5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS						Qtrly for 1 year	
JW-6		NS	NS	110	NS	NS	NS	210	NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually	
JW-7	210	NS	NS	NS	NS	NS	NS	NS												Yes	Qtrly, 1 year thru Dec 06	
JW-8	NS	NS	NS	NS	NS	NS	NS									MG	MG	NG		Yes	Qtrly, 1 year thru Dec 06	
JW-9	MC	MC	NG	NG	NG		MC	NG	NG	NG	NG	MC	NG	NG	NG	NS	NS	NS	NG	NS	As needed, once annually	
JW-9-A2* JW-12	NS	NS NS	NS NS	NS NS	NS NS		NS NS	NS NS	NS NS	NS NS	NS	NS NS	NS NS	NS NS	NS	NS NS	NS NS	NS NS	NS NS	NS Yes	As needed As needed, once annually	
JW-12 JW-13		NS	NS	NS	NS NS		NS	IND	NS	NS	NS	IND	NS	NS	NS	IND	NS	NS	NS	Yes	As needed, once annually	
JW-13 JW-14		IND	IND	IND	IND		IND		IND	IND	IND		IND	IND	IND		IND	IND	Tol	NS	Qtrly, 1 year thru Mar 06	
JW-14 JW-15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS				101	NS	Qtrly for 1 year	
JW-26	NS	NS	110	NS	145	110	115	115	110	110	110	110	110	110	NS	NS	NS		NS	NS	As needed, once annually	
JW-27	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	110	NS		110	Yes	Qtrly, 1 year thru Sept. 06	
JW-28	NS	NS	NS	NS	NS	NS	NS	NS	110	110	110		110	110	110		110			Yes	Qtrly, 1 year thru Sept. 06	
JW-29	NS	NS	NS	NS	NS	NS	NS	110												Yes	Qtrly, due to location	
JW-30	NS	NS	NS	NS	NS	NS	110													Yes	Qtrly, 1 year thru Dec 06	
LS-1	110	110	110	110	110	110							NS	NS	NS	NS	NS	NS	NS		Well is offline	
LS-2													110	110	110	110	110	NS	110		Qtrly, 1 year thru Dec 06	
LS-2/LS-3-A1	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS			Biannually (Mar & Sept)	
LS-3		- 1.45	- 1.44			- 1,40				- 1.2						- 1.6					Qtrly, 1 year thru Dec 06	
LS-2/LS-3-A2	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS			Biannually (Mar & Sept)	
LS-4																				Qtrly, 1 year thru Sept. 06		
LS-5																			Yes	Qtrly, 1 year thru Dec 06		
LS-6																	Yes		Yes	Qtrly, 1 year thru Dec 06		
LS-6-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS	Biannually (Mar & Sept)	
LS-7																				Yes	Qtrly, 1 year thru Dec 06	
LS-7-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS	Biannually (Mar & Sept)	
OFR-1	NS																			Yes	Qtrly, 1 year thru Dec 06	
OFR-2	NS	NS																		Yes	Qtrly, 1 year thru Dec 06	
OFR-3																					Qtrly, 1 year thru Dec 06	
OFR-3-A2	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS			Biannually (Mar & Sept)	
OFR-4	NS	NS	NS	NS	NS	NS	NS	110	110	NS		NS	NS	NS		NS	NS	NS	110		As needed, once annually	
RFR-3	NS	NS	NS	NS	NS	NS	NS	NS	NS	NC		NC	MC	NC	NS	NS	NS	MC	NS		As needed, once annually	
RFR-4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS	Tol	NS	NS	NS			As needed, once annually	
RFR-5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	MO	NS	NS	NS	MC	NS	NS	NS	MC		As needed, once annually	
RFR-6		NS	NS	NS	NS	NIC	NS	NS	NS		NS	NS	NS		NS	NS	NS	NS	NS		Well to be abandoned by owner	
RFR-7		NS	NS		NS	NS	NS	NS	NS	NC	NS	NS	NS	NO	NS	NS	NS	NO	NS		As needed, once annually	
RFR-8		NS	NS		NS	NS	NS		NS	NS	NS	NC	NS	NS	NS	NIC	NS	NS	NS	Yes	As needed, once annually	
RFR-9			NS		NS	NS	NS			NS	NS	NS		NS	NS	NS		NS	NS	NS	As needed, once annually	
RFR-10				NO		NC		NC		MO		NC		NG		MO		NO			Qtrly, 1 year thru Dec 06	
RFR-10-A2				NS	NC	NS	NIC	NS		NS				NS		NS		NS			Biannually (Mar & Sept)	
RFR-10-B2				NS	NS	NS	NS	NS		NS		NS NS			NS		NS			Biannually (Mar & Sept)		
RFR-11				NO		NC		NC		NIC		NS NS			MC		NO					
RFR-11-A2				NS		NS		NS		NS		NS		IND		NS		NS			Biannually (Mar & Sept)	
RFR-12 REP 12											Wall Inc		tolle J								Qtrly, 1 year thru Mar. 06	
RFR-13 RFR-14											N N	Well Installed				Vell Ins	tolled	d Yes		Qtrly, 1 year thru June 06 Otrly, 1 year thru Dec 06		
кгк-14																V	ven m	salled	−Tr / 1		Qtrly, 1 year thru Dec 06	
																				Pre GAC	29	

Total Post GAC Total # of first time samples Total # of samples:

VOCs detected are greater than VOCs detected are greater than Yes To be sampled in June 2006 80% of the MCL. The well will 90% of the MCL. Sample monthly; quarterly after GAC be placed on a monthly sampling schedule until GAC installation. FT installation. First event for sampling by CSSA. VOCs detected are less than NS This well has a GAC filtration 80% of the MCL (<4.0 ppb and unit installed by CSSA. Post Not sampled for that event. >0.11 ppb for PCE & <4.0 ppb GAC samples are collected >0.14 ppb for TCE). After four every six months. quarters of stable results the A1 - after GAC canister #1 No VOCs detected. Sample on an well can be removed from A2 - after GAC canister #2 as needed basis. *JW-9-A2 is the well owner's quarterly sampling. system, not a CSSA GAC.

- Two public supply wells in the Fair Oaks area (FO-17 & FO-J1);
- Two public supply wells in the Hidden Springs Estates subdivision (HS-2 & HS-3);
- One public well (I10-7) and one privately-owned well in the Interstate I-10 area (I10-4);
- Nine privately-owned wells in the Jackson Woods subdivision (JW-6, JW-7, JW-8, JW-13, JW-14, JW-27, JW-28, JW-29, and JW-30);
- Six wells in the Leon Springs Villa area (four public wells: LS-2, LS-3, LS-4, and LS-6; and two privately-owned wells: LS-5 and LS-7);
- Two privately-owned wells on Old Fredericksburg Road (OFR-1 and OFR-3); and
- Five privately-owned wells in the Ralph Fair Road area (RFR-8, RFR-10, RFR-11, RFR-13 and RFR-14).

All wells were sampled from a tap located as close to the wellhead as possible. Most taps were installed by CSSA to obtain a representative groundwater sample before pressurization or storage in the water supply distribution system. Water was purged to engage the well pump prior to sample collection. Conductivity, pH, and temperature readings were recorded to confirm adequate purging while the well was pumping. Generally, this required an average of 20 gallons to be purged prior to sample collection.

A total of twenty-eight groundwater samples, three field duplicate samples, two matrix spike/matrix spike duplicate (MS/MSD) pairs, and two trip blanks were submitted to APPL Laboratory (APPL) in Fresno, California for analysis. Groundwater samples were analyzed for the CSSA specific short list of VOCs using SW-846 Method 8260. The EPA-approved short list of VOCs includes bromodichloromethane, bromoform, chloroform, dibromochloromethane, dichlorodifluoromethane, *cis*-1,2-dichloroethene (*cis*-1,2-DCE), *trans*-1,2-DCE, 1,1-DCE, methylene chloride, naphthalene, PCE, TCE, toluene, and vinyl chloride.

The data packages (Parsons internal reference TO08 #198 - #199) contain the analytical results for this sampling event. Laboratory results were reviewed and verified according to the guidelines outlined in the CSSA Quality Assurance Project Plan (QAPP). Parsons received data packages on July 12, 2006 through July 18, 2006, and the data verification reports were submitted to AFCEE on August 3, 2006. AFCEE has not approved these data packages.

Concentrations of only the VOCs that were detected in June 2006 are presented in **Table 2.1**. Full analytical results from the June 2006 sampling event are presented in **Appendix B**. As shown in **Table 1.1**, twenty-nine wells were planned for sampling in June 2006. However, because Well JW-12 was sold to another property owner and access agreement paper work had not been completed, it was not sampled;therefore, twenty-eight samples were collected. The new property owners at well JW-12 have been contacted by mail and a new access agreement was requested.

Routine maintenance is performed monthly on the GAC treatment systems installed at LS-6, LS-7, OFR-3, RFR-10, and RFR11. In January 2006, the carbon canisters were exchanged and the ultraviolet lights were replaced at these GACs. Post-GAC samples will be collected again in September 2006.

Based on historical detections, the lateral extent of VOC contamination extends approximately 0.5 mile beyond the south and west boundaries of CSSA. Detections of VOCs have extended south to well LS-4 and west to I10-7.

3.0 SUMMARY AND RECOMMENDATIONS

Results of the June 2006 sampling are summarized as follows:

- PCE exceeded the MCL in well RFR-10.
- PCE was detected below the MCL and above the RL in wells LS-7 and LS-2.
- TCE was detected below the MCL and above the RL in wells RFR-10 and RFR-11.
- PCE and/or TCE was detected below the RL in wells JW-7, JW-8, JW-30, LS-2, LS-3, LS-5, LS-6, LS-7, OFR-1, OFR-2, OFR-3, RFR-11 and RFR-14.
- *Cis*-1,2-DCE was detected below the RL in well RFR-10.
- Dichlorodifluoromethane was detected below the RL in well OFR-3.
- No VOCs were detected in wells FO-17, HS-3, I10-4, I10-7, JW-6, JW-13, JW-13 FD, JW-14, JW-29, RFR-8, and RFR-13.
- Post GAC samples were not collected in June 2006, post GAC samples will be collected again in September 2006.
- In the event additional wells are located to the west and southwest of CSSA, they may be added to future sampling events. Future sampling events will continue to include wells to the west of CS-D and CS-MW16-LGR (Fair Oaks and Jackson Woods Subdivision areas) to confirm they continue to meet drinking water standards.
- In accordance with project DQOs, the rationale for selection of twenty-four wells to be sampled in September 2006 is provided in Table 4.1.

Table 2-1, June 2006 Off-Post Groundwater Results, Detected Analytes Only

Comm- unity	Well ID	Date Sampled	Bromo- dichloro- methane	Chloroform	cis-1,2-DCE	Dichloro- difluoro- methane	Methylene Chloride	Naphthalene	TCE	PCE	Toluene	Comments
	FO-17	6/19/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
Fair Oaks	FO-J1	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M		0.08F		
en ngs tes	HS-2	6/21/2006				0.11M		0.07M		0.07F		
Hidden Springs Estates	HS-3	6/21/2006				0.11M		0.07M				
-10 ea	I10-4	6/22/2006				0.11M		0.07M				
HI. Ar	110-7	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
	JW-6	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
u o	JW-7	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M		0.56F		
visi	JW-8	6/22/2006				0.11M		0.07M		0.40F		
Woods Subdivision	JW-13	6/20/2006	0.06M		0.07M	.011M	0.51M	0.07M				
Sul	JW-13 FD	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
sp	JW-14	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
V00	JW-27	6/21/2006				0.11M		0.07M		0.07F		
	JW-28	6/21/2006				0.11M		0.07M			0.14F	
053	JW-28 FD	6/21/2006				0.11M		0.07M			0.12F	
Jackson	JW-29	6/20/2006	0.06M		0.07M	0.11M	0.51M	0.07M				
	JW-30	6/22/2006				0.11M		0.07M		0.22F		
	LS-2	6/21/2006		0.10F		0.11M		0.07M	0.58F	1.71		
Leon Springs Villa	LS-3	6/21/2006				0.11M		0.07M	0.34F	0.92F		
pri Ila	LS-4	6/21/2006				0.11M		0.07M		0.09F		
N S u	LS-5	6/19/2006	0.06M		0.07M	0.11M	0.51M	0.07M	0.09F			
le0	LS-6	6/19/2006	0.06M			0.11M	0.51M	0.07M	0.95F	0.95F		
	LS-7	6/19/2006	0.06M		0.07M	0.11M	0.51M	0.07M	0.21F	3.38		
burg	OFR-1	6/22/2006				0.11M		0.07M		0.44F		
Old Fredericksburg Road	OFR-1 FD	6/22/2006				0.11M		0.07M		0.37F		
Fred	OFR-3	6/19/2006	0.06M		0.07M	1.54M	0.51M	0.07M	0.60F	0.57F		
5	RFR-8	6/22/2006				0.11M		0.07M				
lph Fair Road	RFR-10	6/19/2006	0.06M		0.15M	0.11M	0.51M	0.07M	2.88	10.85		
lph Fa Road	RFR-11	6/19/2006	0.06M		0.07M	0.11M	0.51M	0.07M	1.5	0.33F		
Ral _J F	RFR-13	6/22/2006				0.11M		0.07M				
_	RFR-14	6/21/2006				0.11M		0.07M		0.24F		
					Laboratory D	etection Limits						
Meth	od Detection Limit	MDL	0.06	0.06	0.07	0.11	0.51	0.07	0.05	0.06	0.06	
	Reporting Limit	RL	0.8	0.3	1.2	1.0	2.0	0.4	1.0	1.4	1.1	
Max.	Contaminant Level	MCL			70		5		5.0	5.0	1000	

BOLD	Value > or = MCL
BOLD	MCL > Value > or = RL
BOLD	RL > Value > MDL

This table presents detected analytical results only. All samples were analyzed by APPL, Inc.

Abbreviations/Notes:

- FD Field Duplicate
- MDL Method Detection Limit
- Environmental Sample Ν
- SQL DL Sample Quantitation Limit
 - Dilution

Data Qualifiers:

- F- The analyte was positively identified but the associated numerical value is below the RL.
- J The analyte was positively identified, the quantitation is an estimation.
- U The analyte was analyzed for, but not detected. The associated numerical value is at or below the MDL.

M- Matrix Effect Present

Table 4-1Sampling Rationale for September 2006

	20	01		20	002			20	03			2004			20	05		2006			Sampling	
Well ID	Sept	Dec	Mar	June	Sept	Dec	Mar	June	Sept	Dec	Mar	June	Sept	Dec	Mar	Mar June		Dec	Mar	June	Sept	Frequency:
DOM-2	-	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
FO-8	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
FO-17	NS	NS		NS	NS	NS		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS			As needed, once annually
FO-22		NS	NS	NS	NS		NS	NS	NS		NS	NS NS NS			NS	NS	NS		NS	NS		As needed, once annually
FO-J1												NS						NS	NS			Qtrly, 1 year thru Sept 07
HS-1	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		Well is offline
HS-2	NS																					Qtrly, 1 year thru June 07
HS-3	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	NG		As needed, once annually
I10-2	NG									MG										NS		As needed, once annually
I10-4 I10-5	NS NS	NS	NS	NS	NS		NS	NS	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS		Qtrly, 1 year thru Sept. 07 As needed, once annually
II0-3 I10-7	NS	NS	IND	NS	NS	NS	IND	IND	NS	NS	NS	IND	NS		IND	IND	IND		IND	IND		Qtrly, for delineation
I10-7 I10-8	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS		As needed, once annually
JW-5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	IND	IND		IND	NS		As needed, once annually
JW-5 JW-6	145	NS	NS	145	NS	NS	NS	IND	NS	NS	NS	UN	NS	NS	NS		NS	NS	NS	IND		As needed, once annually
JW-0 JW-7		NS	NS	NS	NS	NS	NS	NS	140	115	TND		IND	145	145		145	145	145			Qtrly, 1 year thru Sept 07
JW-8	NS	NS	NS	NS	NS	NS	NS	115														Qtrly, 1 year thru Sept 07 Qtrly, 1 year thru Sept 07
JW-9	110	110	110	110	110	110	110									NS	NS	NS		NS	NS	As needed, once annually
JW-9-A2*	NS	NS	NS	NS	NS		NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	As needed
	110	110	110	110	1.0		110	110	110	1.0	110	110	110	110	110	110	110	110	110	110	110	As needed, once annually, access
JW-12		NS	NS	NS	NS		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	NS	NS	Yes	agreement pending
JW-13		NS	NS	NS	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	As needed, once annually
JW-14																			Tol			Qtrly, 1 year thru Mar 07
JW-15	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS					NS		As needed, once annually
JW-26	NS	NS		NS											NS	NS	NS		NS	NS		As needed, once annually
JW-27	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS					Qtrly, 1 year thru June 07
JW-28	NS	NS	NS	NS	NS	NS	NS	NS													Yes	Qtrly, 1 year thru June 07
JW-29	NS	NS	NS	NS	NS	NS	NS														Yes	Qtrly, due to location
JW-30	NS	NS	NS	NS	NS	NS															Yes	Qtrly, 1 year thru June 07
LS-1													NS	NS	NS	NS	NS	NS	NS	NS	NS	Well is offline
LS-2	NG	NG	NG	NG		MG		NG		MG		NG		NG		NG		NS		MG		Qtrly, 1 year thru June 07
LS-2/LS-3-A1	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
LS-3	NG	NG		NG		NG		NG		NG		NG		NG		NG		NG		NG		Qtrly, 1 year thru June 07
LS-2/LS-3-A2	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
LS-4 LS-5																						Qtrly, 1 year thru June 07 Qtrly, 1 year thru June 07
LS-5 LS-6																						Qtrly, 1 year thru June 07 Qtrly, 1 year thru June 07
LS-0 LS-6-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS	Yes	Biannually (Mar & Sept)
LS-0-A2 LS-7				IND		1ND		IND		IND		GNI		IND		1ND		GNI		IND		Qtrly, 1 year thru June 07
LS-7-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS	Yes	Biannually (Mar & Sept)
OFR-1	NS			110		110		110		110		110		110		110		110		115		Qtrly, 1 year thru June 07
OFR-2	NS	NS																		NS		Well was P&A by Centex
OFR-3	110	110																		110		Qtrly, 1 year thru June 07
OFR-3-A2	NS	NS		NS		NS		NS		NS		NS		NS		NS		NS		NS	Yes	Biannually (Mar & Sept)
OFR-4	NS	NS	NS	NS	NS	NS	NS			NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
RFR-3	NS	NS	NS	NS	NS	NS	NS	NS	NS						NS	NS	NS		NS	NS		As needed, once annually
RFR-4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS	Tol	NS	NS	NS		NS		As needed, once annually
RFR-5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
RFR-6		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	NS	NS	NS		Well to be abandoned by owner
RFR-7		NS	NS		NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS		As needed, once annually
RFR-8		NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS			As needed, once annually
RFR-9			NS		NS	NS	NS			NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually
RFR-10																						Qtrly, 1 year thru Dec 06
RFR-10-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS		Biannually (Mar & Sept)
RFR-10-B2				NS	NS	NS	NS	NS		NS		NS		NS		NS		NS		NS	Yes	Biannually (Mar & Sept)
RFR-11																						Qtrly, 1 year thru Dec 06
RFR-11-A2				NS		NS		NS		NS		NS		NS		NS		NS		NS	Yes	Biannually (Mar & Sept)
RFR-12																				NS		As needed, once annually
RFR-13											V	Well In	stalled									As needed, once annually
RFR-14																V	Vell In					Qtrly, 1 year thru Dec 06
	Total Pre GAC24																					
																				t GAC		٤
																Т	otal # c	of first	time sa	amples		(

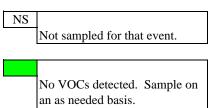
Total # of samples:

90% of the MCL. Sample monthly; quarterly after GAC installation.

VOCs detected are less than 80% of the MCL (<4.0 ppb and >0.11 ppb for PCE & <4.0 ppb >0.14 ppb for TCE). After four quarters of stable results the well can be removed from quarterly sampling. 80% of the MCL. The well will be placed on a monthly sampling schedule until GAC installation.

FT First event for sampling by CSSA.

This well has a GAC filtration unit installed by CSSA. Post GAC samples are collected every six months. A1 - after GAC canister #1 A2 - after GAC canister #2 *JW-9-A2 is the well owner's system, not a CSSA GAC.



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APPENDIX A EVALUATION OF DATA QUALITY OBJECTIVES ATTAINMENT

Activity	Objectives	Action	Objective Attained?	Recommendations
Field Sampling	Conduct field sampling in accordance with procedures defined in the project work plan, SAP, QAPP, and HSP.	All sampling was conducted in accordance with the procedures described in the project plans.	Yes	NA
Contamination Characterization (Groundwater Contamination)	Determine the potential extent of off-post contamination (§2.3.1 of the DQOs for the Groundwater Contamination Investigation, revised November 2003).	1 5 5	Partially	Replace wells where no VOCs were detected with wells that may be identified in the future, located to the west and southwest of AOC-65 to provide better definition of plume 2. Continue sampling of wells to the west of plume 1 (Fair Oaks and Jackson Woods) to confirm any detections possibly related to plume 1.
	Meet CSSA QAPP quality assurance requirements.	Samples were analyzed in accordance with the CSSA QAPP, and approved variances. A chemist verified all data.	Yes	NA
		All data flagged with a "U" and "J" are usable for characterizing contamination.	Yes	NA

Appendix A Evaluation of Data Quality Objectives Attainment

Volume 5: Groundwater 5-1: Groundwater Monitoring

Activity	Objectives	Action	Objective Attained?	Recommendations
	Evaluate CSSA	Evaluation of data collected is ongoing	Yes	Continue data evaluation and quarterly
	monitoring	and is reported in this quarterly		teleconferences for evaluation of the
	program and	groundwater report and will be		monitoring program. Each
	expand as	reported in future quarterly		teleconference/planning session covers
	necessary (§2.3.1	groundwater reports. Additional		expansion of the quarterly monitoring
	of the DQOs for	information covering the CSSA		program, if necessary.
	the Groundwater	monitoring program is available in		
	Contamination	Volume 5, CSSA Environmental		
	Investigation,	Encyclopedia.		
	revised November			
	2003). Determine			
	locations of future			
	monitoring			
	locations.			
Project	The quarterly	A schedule for sampling, analysis,	Yes	Continue quarterly reporting to include a
schedule/	monitoring project	validation, and verification and data		schedule for sampling, analysis, validation,
Reporting	schedule shall	review and reports is provided in this		and verification and data review and data
	provide a schedule	quarterly groundwater report and will		reports.
	for sampling,	be reported in future quarterly		
	analysis,	groundwater reports. Additional		
	validation,	information covering the CSSA		
	verification,	monitoring program is available in		
	reviews, and	Volume 5, CSSA Environmental		
	reports for	Encyclopedia.		
	monitoring events			
	off-post.			

Volume 5: Groundwater 5-1: Groundwater Monitoring

Activity	Objectives	Action	Objective Attained?	Recommendations
Remediation	Evaluate the	Perform maintenance as needed.	Yes	Monthly maintenance to the off-post GAC
	effectiveness of	Install new GACs as needed.		systems to be continued by Parsons'
	GACs (§3.2.3) and			personnel. Quarterly (or as needed)
	install as needed			maintenance to the off-post GAC systems
	(§3.2.5 both of the			by additional subcontractors to continue.
	DQOs for the			Evaluations of future sampling results for
	Groundwater			installation of new GAC systems will
	Contamination			occur as needed.
	Investigation,			
	revised November			
	2003).			

APPENDIX B JUNE 2006 QUARTERLY OFF-POST GROUNDWATER ANALYTICAL RESULT

Appendix B June 2006 Quarterly Off-Post Groundwater Analytical Results

Well ID	Date Sampled	Bromo- dichloro- methane	Bromoform	Chloroform	Dibromochlor omethane	<i>cis</i> -1,2-DCE	Dichloro- difluoro- methane	trans -1,2- DCE	1,1-DCE	Methylene Chloride	Naphthalen e	TCE	PCE	Toluene	Vinyl Chloride
FO-17	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
FO-J1	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.08F	0.06U	0.08U
HS-2	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.07F	0.06U	0.08U
HS-3	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.06U	0.08U
I10-4	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.06U	0.08U
I10-7	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-6	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-7	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.56F	0.06U	0.08U
JW-8	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.40F	0.06U	0.08U
JW-13	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	.011M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-13 FD	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-14	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-27	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.07F	0.06U	0.08U
JW-28	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.14F	0.08U
JW-28 FD	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.12F	0.08U
JW-29	6/20/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.05U	0.06U	0.06U	0.08U
JW-30	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.22F	0.06U	0.08U
LS-2	6/21/2006	0.06U	0.13U	0.10F	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.58F	1.71	0.06U	0.08U
LS-3	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.34F	0.92F	0.06U	0.08U
LS-4	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.09F	0.06U	0.08U
LS-5	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.09F	0.06U	0.06U	0.08U
LS-6	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51M	0.07M	0.95F	0.95F	0.06U	0.08U
LS-7	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	0.21F	3.38	0.06U	0.08U
OFR-1	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.44F	0.06U	0.08U
OFR-1 FD	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.37F	0.06U	0.08U
OFR-3	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07M	1.54M	0.08U	0.12U	0.51M	0.07M	0.60F	0.57F	0.06U	0.08U
RFR-8	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.06U	0.08U
RFR-10	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.15M	0.11M	0.08U	0.12U	0.51M	0.07M	2.88	10.85	0.06U	0.08U
RFR-11	6/19/2006	0.06M	0.13U	0.06U	0.06U	0.07M	0.11M	0.08U	0.12U	0.51M	0.07M	1.5	0.33F	0.06U	0.08U
RFR-13	6/22/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.06U	0.06U	0.08U
RFR-14	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11M	0.08U	0.12U	0.51U	0.07M	0.05U	0.24F	0.06U	0.08U
													·		·
TB-1	6/21/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11U	0.08U	0.12U	0.51U	0.07U	0.05U	0.06U	0.06U	0.08U
TB-1	6/19/2006	0.06U	0.13U	0.06U	0.06U	0.07U	0.11U	0.08U	0.12U	0.51U	0.07U	0.05U	0.06U	0.06U	0.08U

Value > or = MCL MCL > Value > or = RL MDL BOLD BOLD RL > Value > MDL

Abbreviations/Notes:

FD

Field Duplicate Method Detection Limit Environmental Sample Sample Quantitation Limit Ν

SQL DL RL Dilution

Reporting Limit

This table presents all laboratory results.

All samples were analyzed by APPL, Inc.

Data Qualifiers:

F- The analyte was positively identified but the associated numerical value is below the RL.

U - The analyte was positively identified, the quantitation is an estimation. U - The analyte was analyzed for, but not detected. The associated numerical value is at or below the MDL.

M- Matrix Effect Present