Table 4.1 Sampling Rationale for December 2004

XX7 11 XX															Sampling
Well ID	Sep-01	Dec-01	Mar-02	Jun-02	Sep-02	Dec-02	Mar-03	Jun-03	Sep-03	Dec-03	Mar-04	Jun-04	Sep-04	Dec-04	Frequency:
DOM-2		NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	As needed, once annually
FO-8	NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	NS	As needed, once annually
FO-17	NS	NS		NS	NS	NS		NS	NS	NS	NS		NS	NS	As needed, once annually
FO-22		NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually
FO-J1												NS		Yes	Qtrly, 1 year thru Sept 05
HS-1	NS	FT	Is now online												
HS-2	NS													Yes	Qtrly, 1 year thru Sept 05
HS-3	NS		NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
I10-2														Yes	Qtrly, 1 year thru Sept 05
I10-4	NS									NS				Yes	Qtrly, 1 year thru Sept 05
I10-5	NS	NS	NS	NS	NS		NS	NS	NS		NS	NS	NS	Yes	As needed, once annually
I10-7	NS	NS		NS	NS	NS			NS	NS	NS		NS	Yes	As needed, once annually
JW-6		NS	NS		NS	NS	NS		NS	NS	NS		NS	NS	As needed, once annually
JW-7		NS						Yes	Qtrly, 1 year thru Jun 05						
JW-8	NS							Yes	Qtrly, 1 year thru Sept 05						
JW-9														Yes	Qtrly, 1 year thru Mar 05
JW-9-A2*	NS	NS	NS	NS	NS		NS	As needed							
JW-12		NS	NS	NS	NS		NS	NS	NS	NS		NS	NS	NS	As needed, once annually
JW-13		NS	NS	NS	NS		NS		NS	NS	NS		NS	NS	As needed, once annually
JW-14														Yes	Qtrly, 1 year thru Sept 05
JW-26	NS	NS		NS										Yes	Qtrly, 1 year thru Dec 04
JW-27	NS		NS	NS	NS		NS	NS	As needed, once annually						
JW-28	NS						Yes	Qtrly, 1 year thru Sept 05							
JW-29	NS							Yes	Qtrly, due to location						
JW-30	NS	NS	NS	NS	NS	NS								Yes	Qtrly, 1 year thru Mar 05
LS-1													NS	NS	Well is offline
LS-2														Yes	Qtrly, 1 year thru Sept 05
LS-2/LS-3-A1	NS	NS	NS	NS		NS	Bi-annually (Mar & Sept)								
LS-3														Yes	Qtrly, 1 year thru Sept 05
LS-2/LS-3-A2	NS	NS			Bi-annually (Mar & Sept)										

VOCs detected are greater than 90% of the	VOCs detected are greater than 80% of the						
MCL. Monthly sampling, followed by	MCL. The well will be placed on a						
quarterly sampling after GAC installation.	monthly sampling schedule.						
VOCs detected are less than 80% of the	This well has a GAC filtration unit						
MCL (<4.0 ppb and >0.11 ppb for PCE &	installed by CSSA. Post GAC samples are						
<4.0 ppb >0.14 ppb for TCE). Four	collected every six months.						
quarters of concentrations below the MDL	A1 - after GAC canister #1						
detections will be necessary to remove the	A2 - after GAC canister #2						
well from quarterly sampling.	*JW-9-A2 is the well owner's filtration						
	system, not a CSSA-installed GAC.						

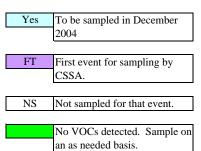


Table 4.1 Sampling Rationale for December 2004

															Sampling
Well ID	Sep-01	Dec-01	Mar-02	Jun-02	Sep-02	Dec-02	Mar-03	Jun-03	Sep-03	Dec-03	Mar-04	Jun-04	Sep-04	Dec-04	Frequency:
							•				•				•
LS-4														Yes	Qtrly, 1 year thru Sept 05
LS-5														Yes	Qtrly, 1 year thru Sept 05
LS-6														Yes	Qtrly, 1 year thru Sept 05
LS-6-A2				NS		NS		NS		NS		NS		NS	Bi-annually (Mar & Sept)
LS-7														Yes	Qtrly, 1 year thru Sept 05
LS-7-A2				NS		NS		NS		NS		NS		NS	Bi-annually (Mar & Sept)
OFR-1	NS													Yes	Qtrly, 1 year thru Sept 05
OFR-2	NS	NS												Yes	Qtrly, 1 year thru Sept 05
OFR-3														Yes	Qtrly, 1 year thru Sept 05
OFR-3-A2	NS	NS		NS		NS		NS		NS		NS		NS	Bi-annually (Mar & Sept)
OFR-4	NS	NS	NS	NS	NS	NS	NS			NS		NS	NS	NS	As needed, once annually
RFR-3	NS	NS	NS	NS	NS	NS	NS	NS	NS					Yes	Qtrly, 1 year thru Dec 04
RFR-4	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS	As needed, once annually
RFR-5	NS	NS	NS	NS	NS	NS	NS	NS	NS	NS		NS	NS	NS	As needed, once annually
RFR-6	- 1.2	NS	NS	NS	NS	- 1,5	NS	NS	NS	- 1,5	NS	NS	NS	Yes	As needed, once annually
RFR-7		NS	NS	110	NS	NS	NS	NS	NS		NS	NS	NS	Yes	As needed, once annually
RFR-8		NS	NS		NS	NS	NS	110	NS	NS	NS	110	NS	NS	As needed, once annually
RFR-9		110	NS		NS	NS	NS		110	NS	NS	NS	110	NS	As needed, once annually
RFR-10			140		No	140	No			145	No	No		Yes	Qtrly, 1 year thru Sept 05
RFR-10-A2				NS		NS		NS		NS		NS		NS	Bi-annually (Mar & Sept)
RFR-10-A2 RFR-10-B2				NS NS	NS	NS NS	NS	NS NS		NS NS		NS NS		NS NS	Bi-annually (Mar & Sept) Bi-annually (Mar & Sept)
				NS	NS	NS	NS	NS		NS		NS			
RFR-11				NG		NG		NG		NIC		NG		Yes	Qtrly, 1 year thru Sept 05
RFR-11-A2				NS		NS		NS		NS		NS		NS	Bi-annually (Mar & Sept)
RFR-12												***	11 Y 11 1	Yes	Qtrly, 1 year thru Sept 05
RFR-13											L		ell Installed	FT	
										Total sa	imples to co				32
													ıl Pre GAC		30
												Total		(
												First Tin			
										Total number of samples:					32
										•			1		
	VOCs detected are greater than 90% of the						ected are gi							Yes	To be sampled in December
	MCL. Monthly sampling, followed by					MCL. The well will be placed on a									2004
<u> </u>	quarterly s	ampling af	ter GAC in	stallation.	<u></u>	monthly s	ampling scl	nedule.							
														FT	First event for sampling by
	VOCs detected are less than 80% of the					This well has a GAC filtration unit									CSSA.
	MCL (<4.0 ppb and >0.11 ppb for PCE &					installed by CSSA. Post GAC samples are									
	<4.0 ppb >0.14 ppb for TCE). Four					collected every six months.								NS	Not sampled for that event.
	quarters of concentrations below the MDL					A1 - after GAC canister #1							•		
	detections will be necessary to remove the well from quarterly sampling.					A2 - after	GAC canis							No VOCs detected. Sample or	
						*JW-9-A2	is the well	owner's fi	ltration						an as needed basis.
						system, no	ot a CSSA-i	nstalled G.	AC.						