Figure 4.18 Summary of CS-WB03 Hydrophysical Logs During Low-Rate Production The logs indicate numerous producing zones throughout the length of the borehole with no distinct dominant flow zone. The logs exhibit a porous-medium type inflow into the wellbore at two locations, from 157.4 to 191.6 feet and 243.0 to 306.0 feet. The logs also indicate numerous discrete-point inflow locations. 110-FEC logs acquired during development pumping at 7.0 gpm. Depth (ff) 190 FEC logs acquired during DI water injection at ~1.4 gpm and simultaneous pumping -50 (extraction) at ~8.2 gpm. -60 FEC1101 FEC1116 FEC1126 FEC1425 FEC1439 FEC1451 Fluid Electrical Conductivity (µS/cm) wb03-pni.dg4