

# MEETING MINUTES

OVERVIEW			
CLIENT	Camp Stanley Storage Activity	PROJECT	Task Order TO11
MEETING DESCRIPTION			
SUBJECT	Regulatory Meeting	LOCATION	CSSA
MEETING DATE	6/5/2019	REPORT AUTHOR	Shannon Schoepflin
MEETING TIME	9:00 AM Central	REPORT DATE	6/14/2019
ATTENDEES			
CSSA/Army	Regulators	PARSONS	
Margarita Loya	Greg Lyssy, USEPA Timothy Brown, TCEQ Jorge Salazar, TCEQ Kaitlyn McCarthy, TCEQ	Laura Arciniaga Adrien Lindley Scott Pearson Ken Rice Shannon Schoepflin	
TOPICS			
Topics discussed included: updates on groundwater monitoring, solid waste management unit (SWMU) B-3 remediation, area of concern (AOC)-65 remediation; and remaining open sites. The slide presentation and sign-in sheet are attached. Discussion points are listed below:			
<b>Groundwater Monitoring Update</b>			
<ul style="list-style-type: none"><li>Mr. Pearson provided an overview of the groundwater sampling program and sampling that has been conducted since the last regulatory meeting in October 2018, and presented several charts showing the impact of recent precipitation on groundwater levels and contaminant concentrations.</li></ul>			
<b>SWMU B-3 Remediation Update</b>			
<ul style="list-style-type: none"><li>Mr. Lindley presented the results of bioreactor groundwater sampling since the last regulatory meeting held in October 2018 and outlined upcoming sampling and operations through July 2020.</li><li>Slide 28: Mr. Salazar asked if the future plume map insets can all have aerial backgrounds for scale and reference.</li><li>Mr. Lyssy commented about the analytes list for bioreactor and suggested we should consider evaluating the list and dropping unnecessary analytes.</li></ul>			
<b>AOC-65 Remediation Update</b>			
<ul style="list-style-type: none"><li>Mr. Lindley summarized recent in-situ chemical oxidation (ISCO) monitoring activities at AOC-65, data collected since the deployment of the permanganate cylinders at AOC-65, and upcoming sampling and cylinder deployment plans.</li><li>Mr. Lyssy commented about the low volatile organic compound (VOC) levels in the underground injection control (UIC) bioreactor recovered groundwater and the possibility of adding an extraction point at AOC-65.</li></ul>			
<b>Discussion Following Completion of the Slide Presentation</b>			
<ul style="list-style-type: none"><li>Mr. Lyssy asked if the perfluoroalkyl substances (PFAS) report in the Environmental Encyclopedia (EE) and commented that if it isn't, it should be added.</li><li>Mr. Lyssy asked if there is community interest or has it been recently expressed for a public meeting. We don't need to have one before the 5-year review but could schedule a meeting after the 5-year review report if there is interest. This would include sending out postcards with a link to the 5-year review and including information in the annual fact sheet.</li></ul>			

- Ms. McCarthy (TCEQ) suggested the use of social media (nextdoor app) to communicate with public.
- Next regulatory meeting: Next year before/during 5-year review draft report. Mr. Lyssy feels there is no need for a meeting prior to that.

#### MINUTES DISTRIBUTION


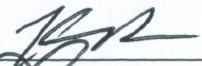
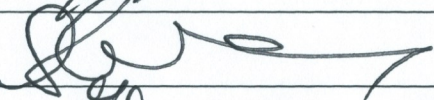


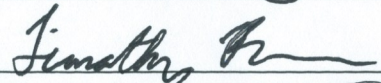

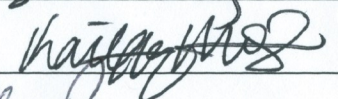
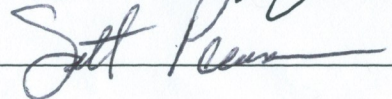
Greg Lyssy, Timothy Brown, Jorge Salazar, Margarita Loya, Julie Burdey, Brenda Shirley

# Sign in Sheet

DATE: June 5, 2019

TIME: 9:00 a.m.

PLACE: CSSA

PRINTED NAME	Telephone	Email	SIGNATURE
Laura Arciniaga	512.719.6855	laura.arciniaga@Parsons.com	
Margarita Loya	210-240-0146	loyamar@cssa.mex.com	
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GREG LYSS	214 543 4415	LYSS.GREGORY@EPA.GOV	
Adrien Lindly	512 560 9145	adrien.lindly@parsons.com	
Timothy Brown	512 239 6526	Timothy.Brown@tceq.texas.gov	
Jorge Salazar	210-403-4059	Jorge.Salazar@tceq.texas.gov	
Kaitlyn McCarthy	210-326-5698	Kaitlyn.mccarthy@tceq.texas.gov	
Scott Pearson	512-719-6087	Scott.pearson@PARSONS.COM	



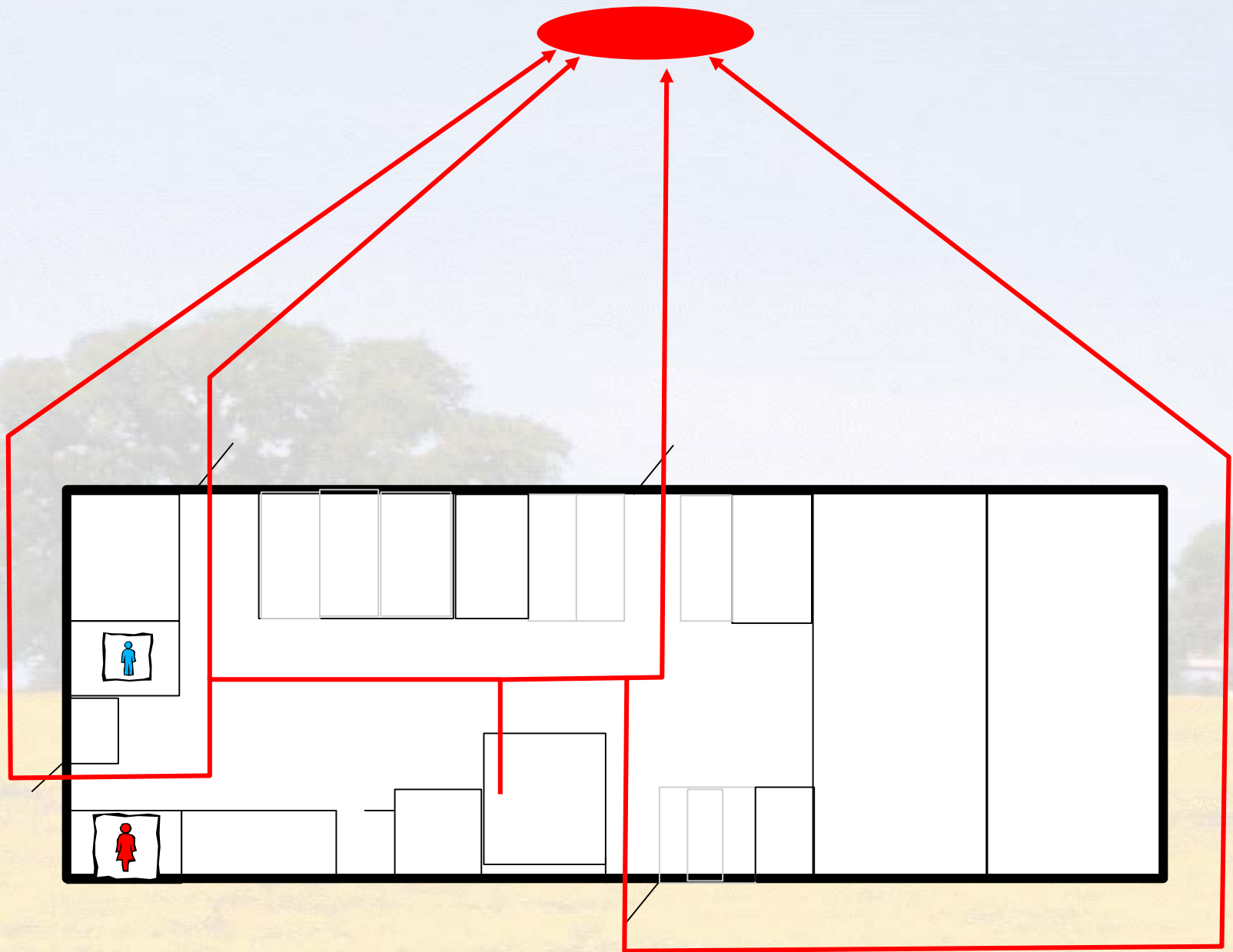
The background of the slide is a faded photograph of Camp Stanley. It features a large, two-story building with a red-tiled roof and multiple windows, situated behind a line of trees. In the foreground, there is a vast, flat, yellowish field, likely a dry lake bed or a grassy area. The sky is a pale, hazy blue.

# **Camp Stanley Storage Activity Status Update**

**June 5, 2019**



# **INTRODUCTIONS AND WELCOME**



## Emergency Evacuation & Restrooms

# Agenda

## **Introductions**

## **Groundwater Monitoring**

- Monitoring Results Update

## **SWMU B-3**

- Monitoring Results Update
- Operations, Maintenance, and Monitoring

## **AOC-65**

- ISCO Results Update
- Recent Observations

## **Munitions Sites at CSSA**

- North Pasture

## **Open Discussion**





# **GROUNDWATER MONITORING**



# Environmental Acronyms

## Geology

UGR – Upper Glen Rose Limestone

LGR – Lower Glen Rose Limestone

BS – Bexar Shale

CC – Cow Creek Limestone

## Wells

EXW – Extraction Well

IIW – ISCO Injection Well

MW – Monitoring Well

PZ – Piezometer

SIW – Steam Injection Well

VEW – Vapor Extraction Well

WB – Westbay Multi-port Well

## Chemistry

AL – Action Level

MCL – Maximum Contaminant Level

NTU – Nephelometric Turbidity Units

RL – Reporting Limit

SCL – Secondary Contaminant Level

## Geographic Codes

CS – Camp Stanley

FO – Fair Oaks

JW – Jackson Woods

LS – Leon Springs

RFR – Ralph Fair Road

OFR – Old Fredericksburg Road

## Other

GAC – Granular Activated Carbon

LTMO – Long-term Monitoring Optimization

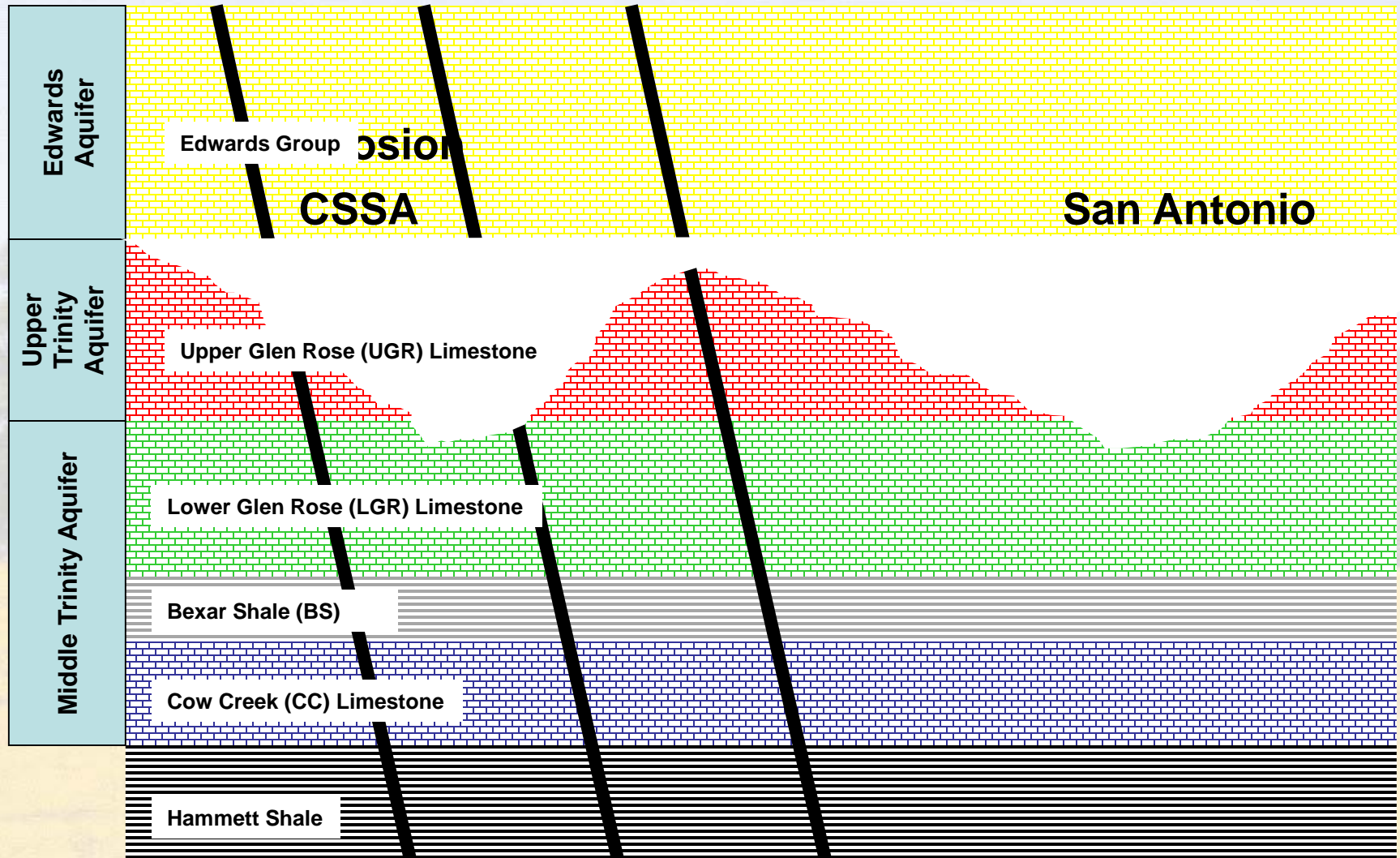
WS – Weather Station

# Geologic Setting

Northwest

Southeast

## Balcones Faulting



# Groundwater Monitoring Program Overview

- Quarterly monitoring program:
  - On-post since December 1999: 78 events
  - Off-post since September 2001: 71 events
- Available well monitoring network includes:
  - 4 On-post drinking water supply wells
  - 46 On-post monitoring wells
  - 45 Bioreactor wells (including 27 multi-port zones in Westbay wells)
  - 56 Off-post private and public supply wells  
(6 off-post wells have GAC units due to past exceedances)
- CSSA has refined the monitoring program through a series of LTMO processes in 2005, 2010, and 2015
- The groundwater program is currently following the 2015 LTMO recommendations



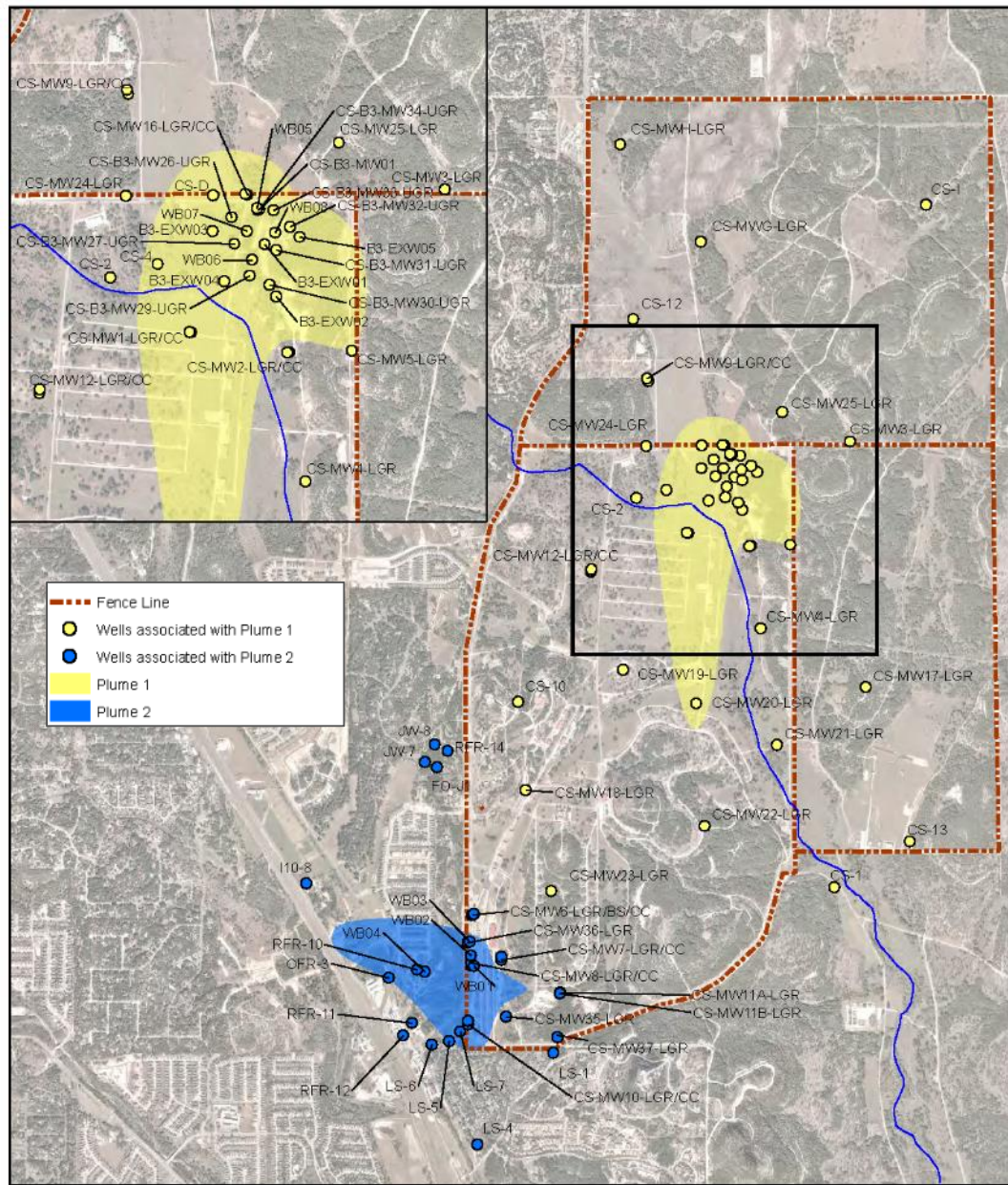
# 2015 Long-Term Monitoring Optimization (LTMO)

The updated 2015 DQOs and LTMO were submitted to the TCEQ in January 2016. Both documents were approved for implementation by May 2016.

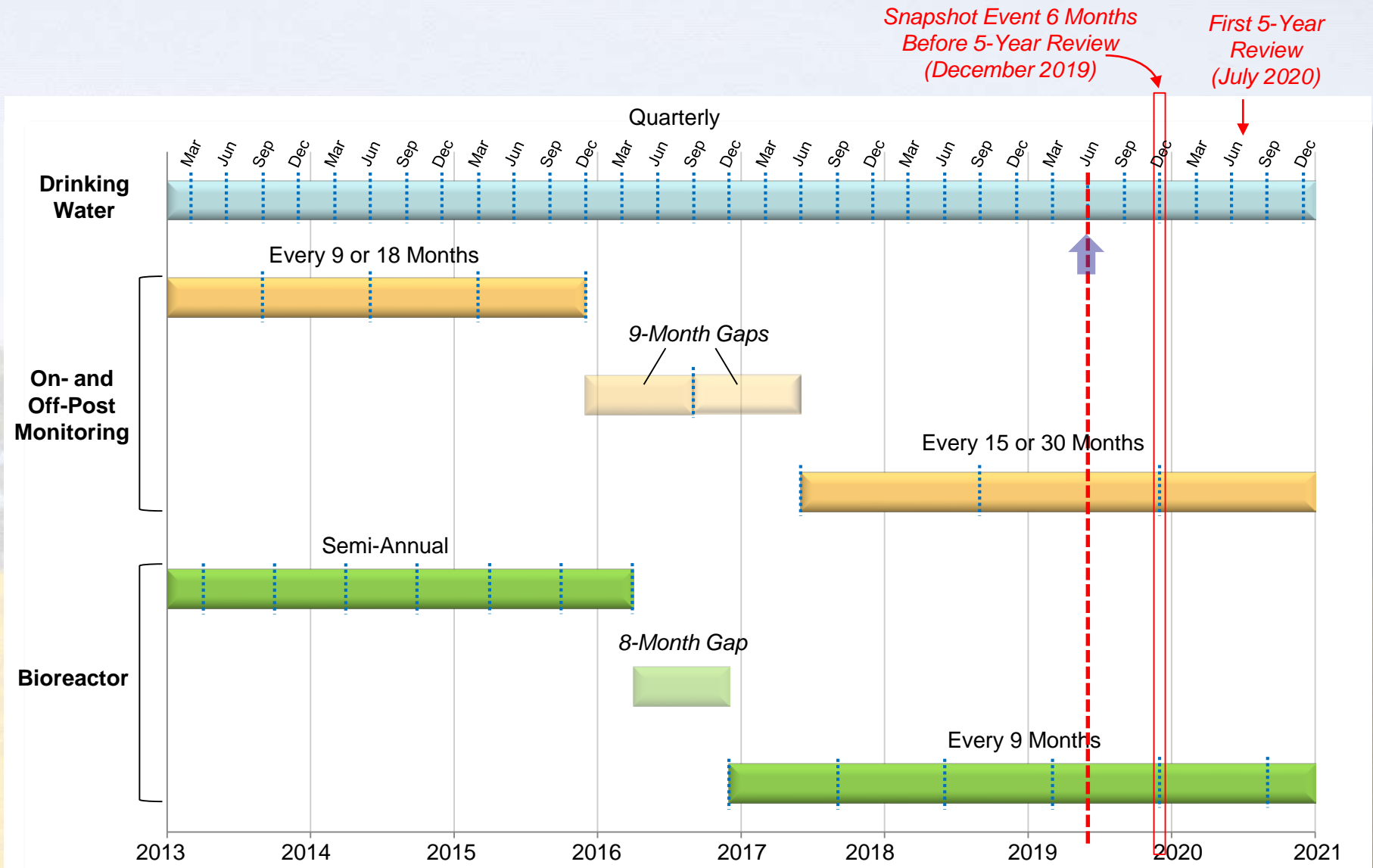
	Sampling Points (Well or WB Zone)	Previous Frequency	2015 LTMO Frequency
On-post Drinking Water Wells	4	Quarterly	Quarterly
Off-Post Wells w/ GACs	6	Quarterly	Quarterly
On-Post and Off-Post Wells	56	Every 9 months	Every 15 months
On-Post Wells	38	Every 18 months	Every 30 months
Bioreactor Wells	42	Every 6 months	Every 9 months

- Based on the revised LTMO and DQOs, 10 off-post wells were excluded following the **December 2018** monitoring event after 5 consecutive years of ND results
- A “snapshot” event of all wells will occur in **December 2019**, six months before the first 5-year report due in July 2020

# On- and Off-Post LTM Wells



# LTMO Transition

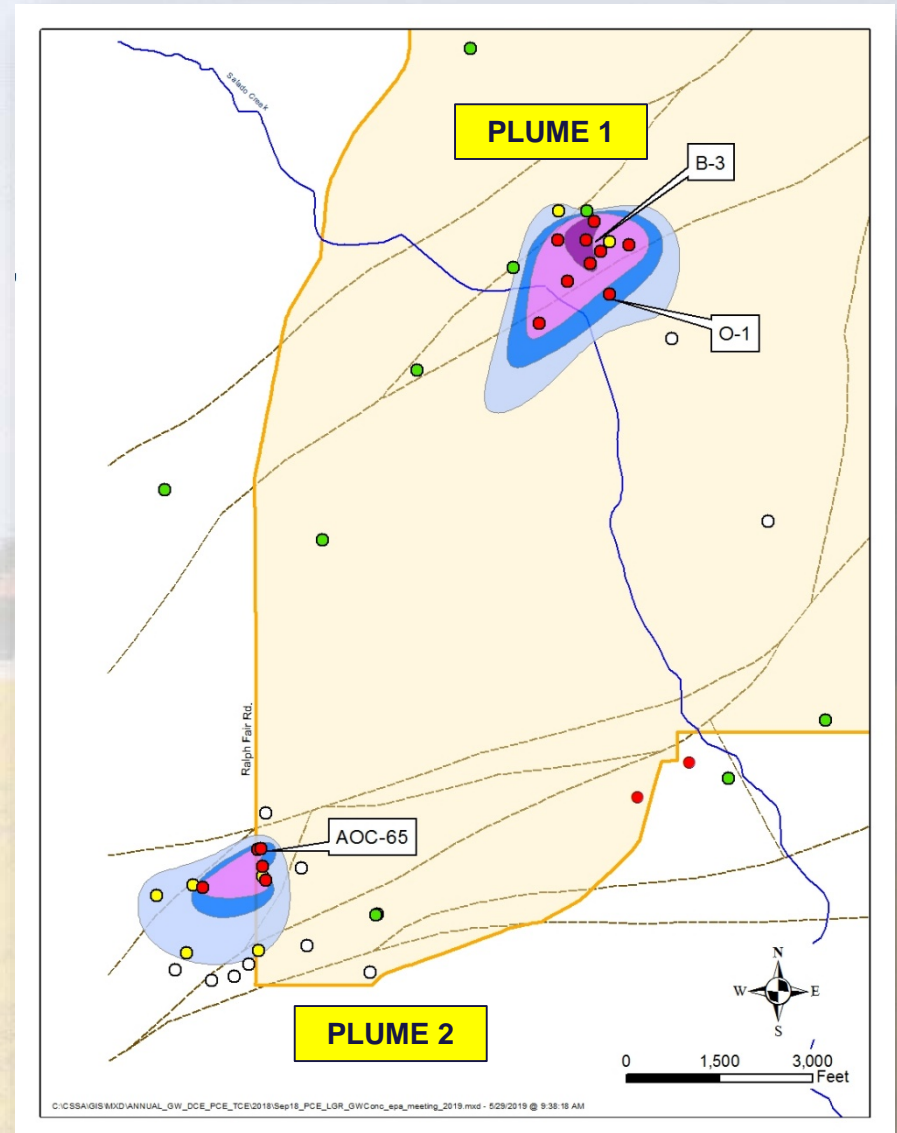




# Groundwater Monitoring Program

## General Facts

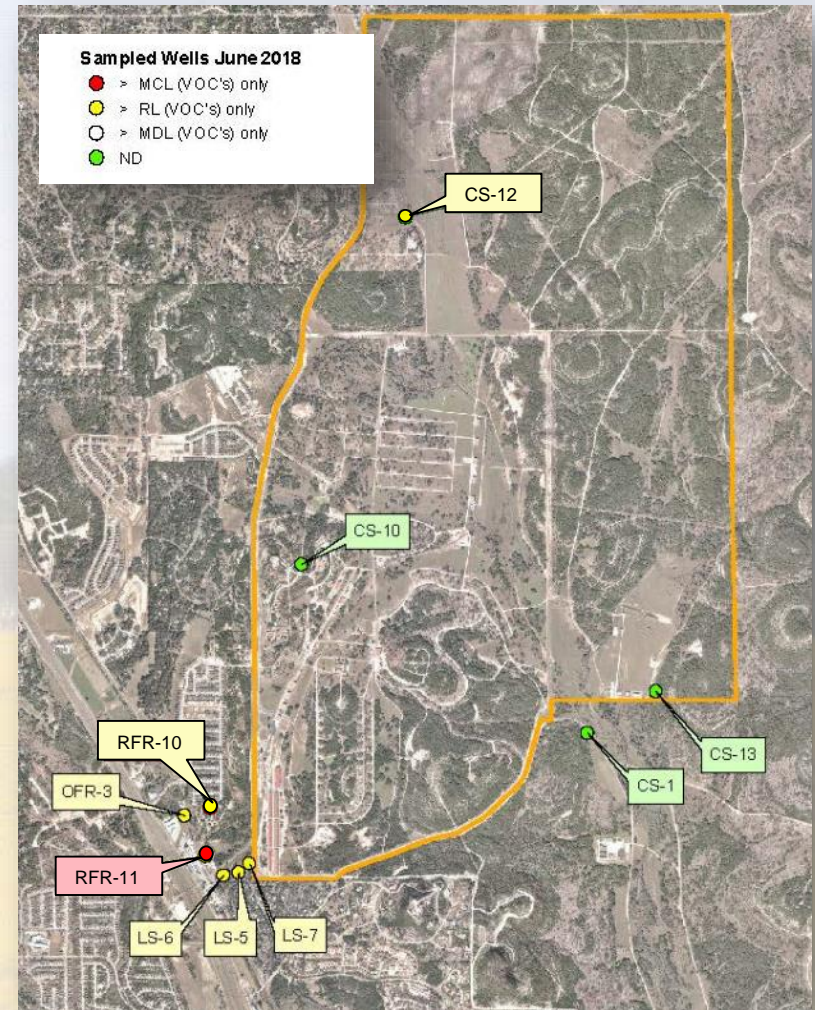
- **Plume 1** originates from SWMUs B-3 and O-1 in the Inner Cantonment
- **Plume 2** originates from AOC-65 in the SW corner of CSSA
- A “**snapshot**” event (all LGR and off-post wells sampled simultaneously) occurs every 9 months under the 2010 LTMO, and transitioning to every 15 months under the 2015 LTMO
- September 2018 was the first 15-month snapshot event. December 2019 will be the next 30-month snapshot event (including all LGR, BS, and CC wells)



# Groundwater Monitoring Program

## December 2018 Results Overview

- This event included 4 On-post and 6 Off-post wells
  - Supply wells CS-1, CS-10, and CS-13 had no detections of VOCs. All metals in supply wells were below ALs, MCLs, SCLs
  - 1.83 µg/L PCE was reported in supply well CS-12. The well was re-sampled in January 2019 with no VOC detections.
  - Only Off-post private well RFR-11 exceeded the MCL for PCE (8.73 µg/L)
  - Off-post wells LS-5, LS-6, LS-7, OFR-3, and RFR-10 all had detections of either PCE or TCE below the MCL, but greater than the RL
  - All GAC units were sampled, and no VOCs were detected in the treated groundwater

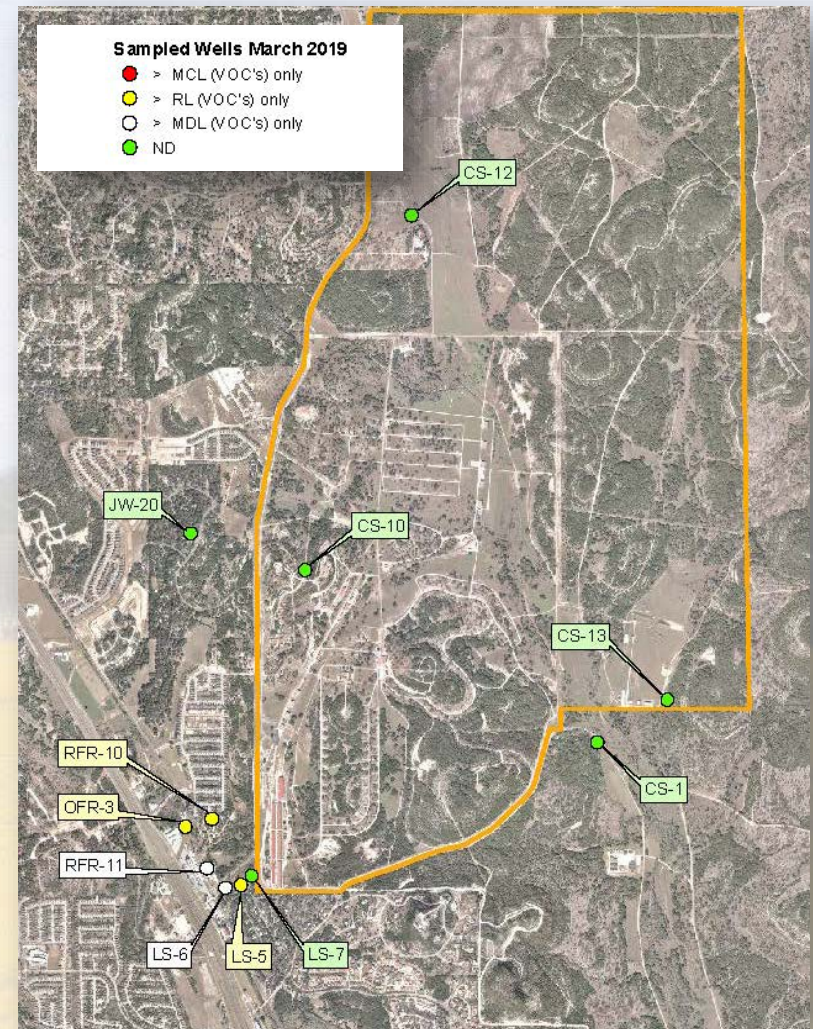




# Groundwater Monitoring Program

## March 2019 Results Overview

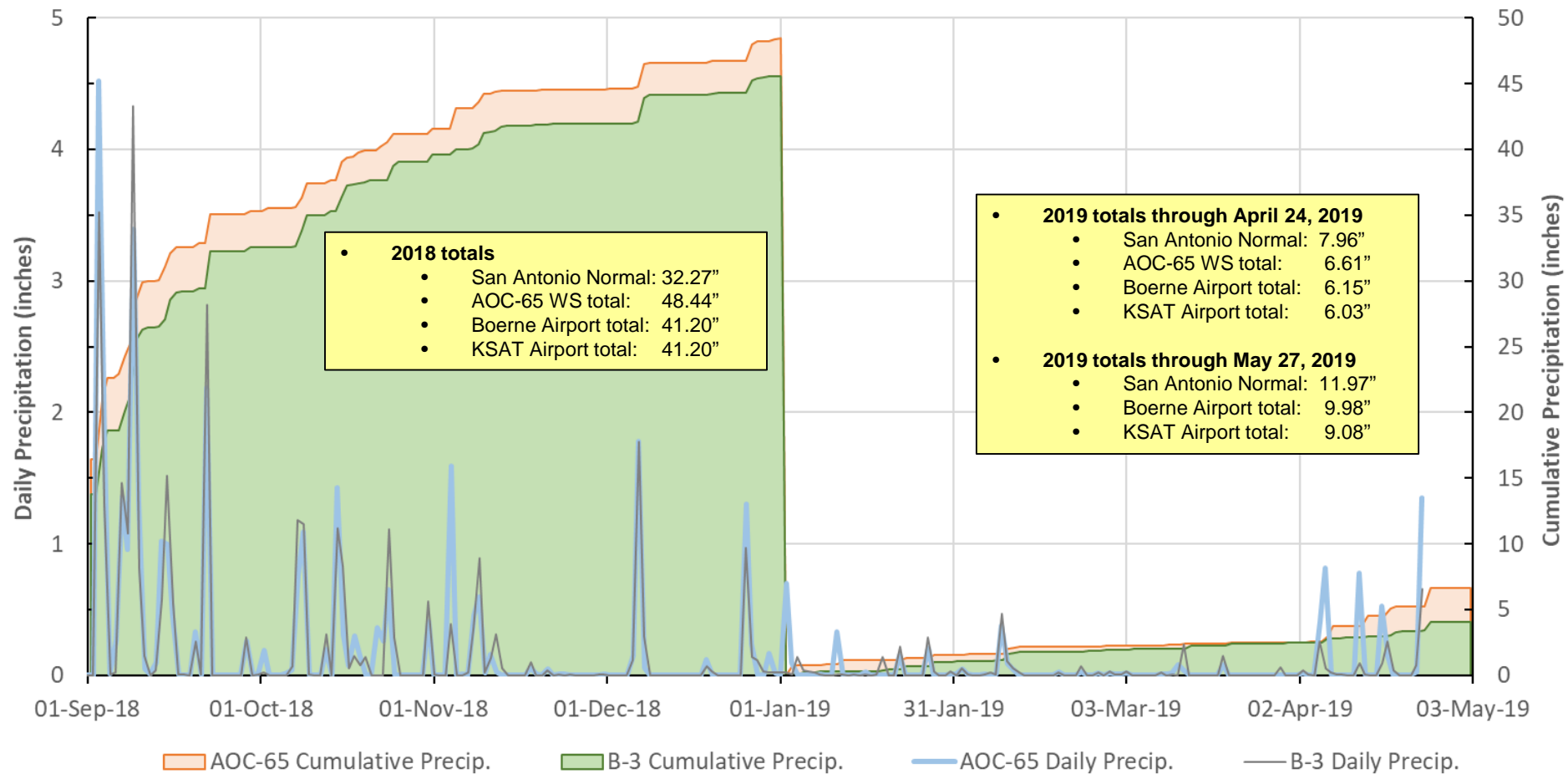
- This event included 4 On-post and 6 Off-post wells
  - Supply wells CS-1, CS-10, CS-12, and CS-13 had no detections of VOCs. All metals in supply wells were below ALs, MCLs, SCLs
  - Off-post wells LS-5, LS-6, LS-7, OFR-3, RFR-10, and RFR-10 all had detections of either PCE or TCE below the MCL, but greater than the RL
  - Off-post well JW-20 was sampled for the final time to reach 5 years of non-detect results. This well will be excluded from the scheduled LTMO program.
  - All GAC units were sampled, and no VOCs were detected in the treated groundwater





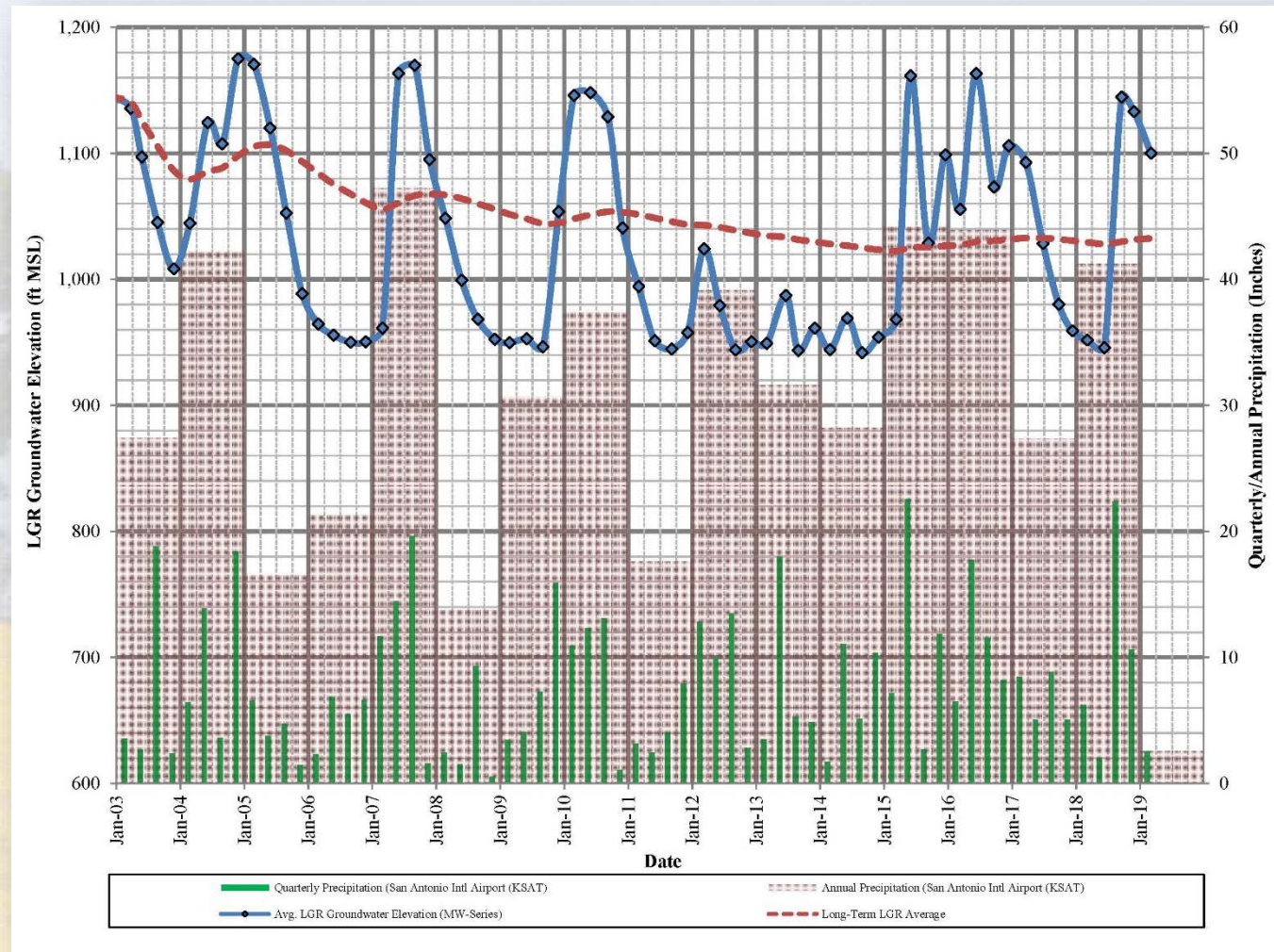
# 2018 Precipitation Overview

September 2018 through April 2019



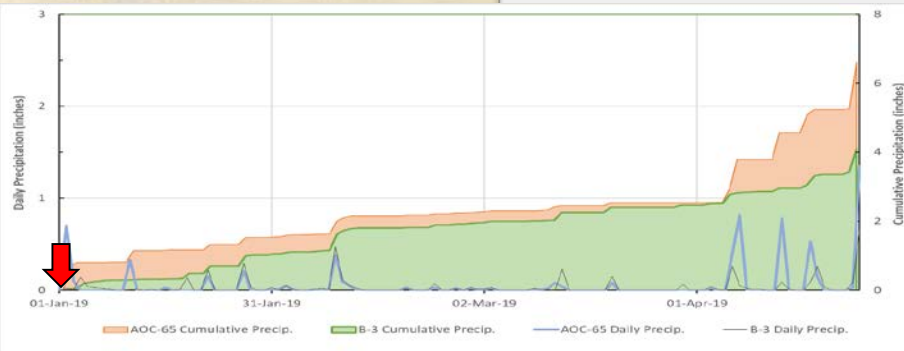
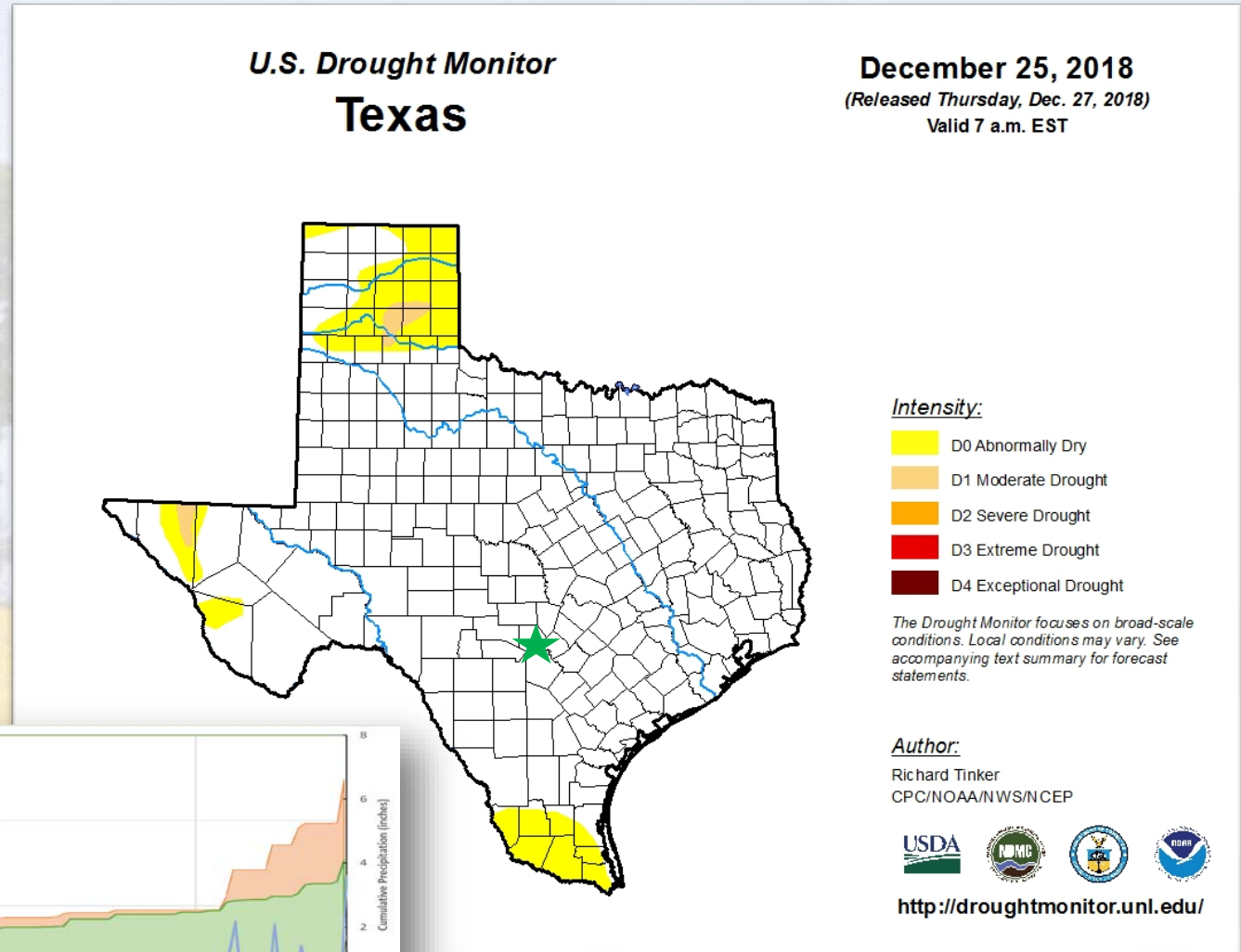
# Historical LGR Groundwater Elevation and Precipitation at CSSA June 2003 through March 2019

- July-September 2018 has been the 2<sup>nd</sup> wettest quarter since 2003 (~22"), and continued into October with another 6.5"
- Only 6.7" of rain has fallen between November and March
- In response, the Middle Trinity aquifer dropped 45 feet in the LGR interval through March
- Bexar Shale groundwater has risen 19 feet through March
- Cow Creek groundwater has risen 9 feet through March



# Central Texas Drought Status

- With 33" of rainfall in the last 6 months of 2018, the year ended in a "No Drought" Status
- With only 2.5" of rainfall in through March, CSSA was returning to "Abnormally Dry" status
- Unseasonably wet April/May has again returned Central Texas to "No Drought" Status





# CS-12 Pump Replacement

- Production pump was installed in 2009
- As a preventative maintenance operation the pump was replaced in May 2019
- Column pipe and pump were corroded but the integrity of both were still intact
- Equipped with a new pump and all new column pipe, disinfected per AWWA standards, and chlorine dosed for more than 48 hours
- After purging the groundwater to remove any residual chlorine and turbidity, two BACT samples were collected per AWWA
- No coliform presence was found in the groundwater
- Returned to service on May 24, 2019





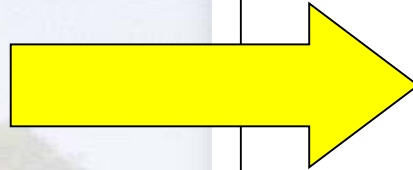
# **CORRECTIVE MEASURES UPDATES: SWMU B-3**

# SWMU B-3 and AOC-65

## SWMU B-3

### Bioreactor:

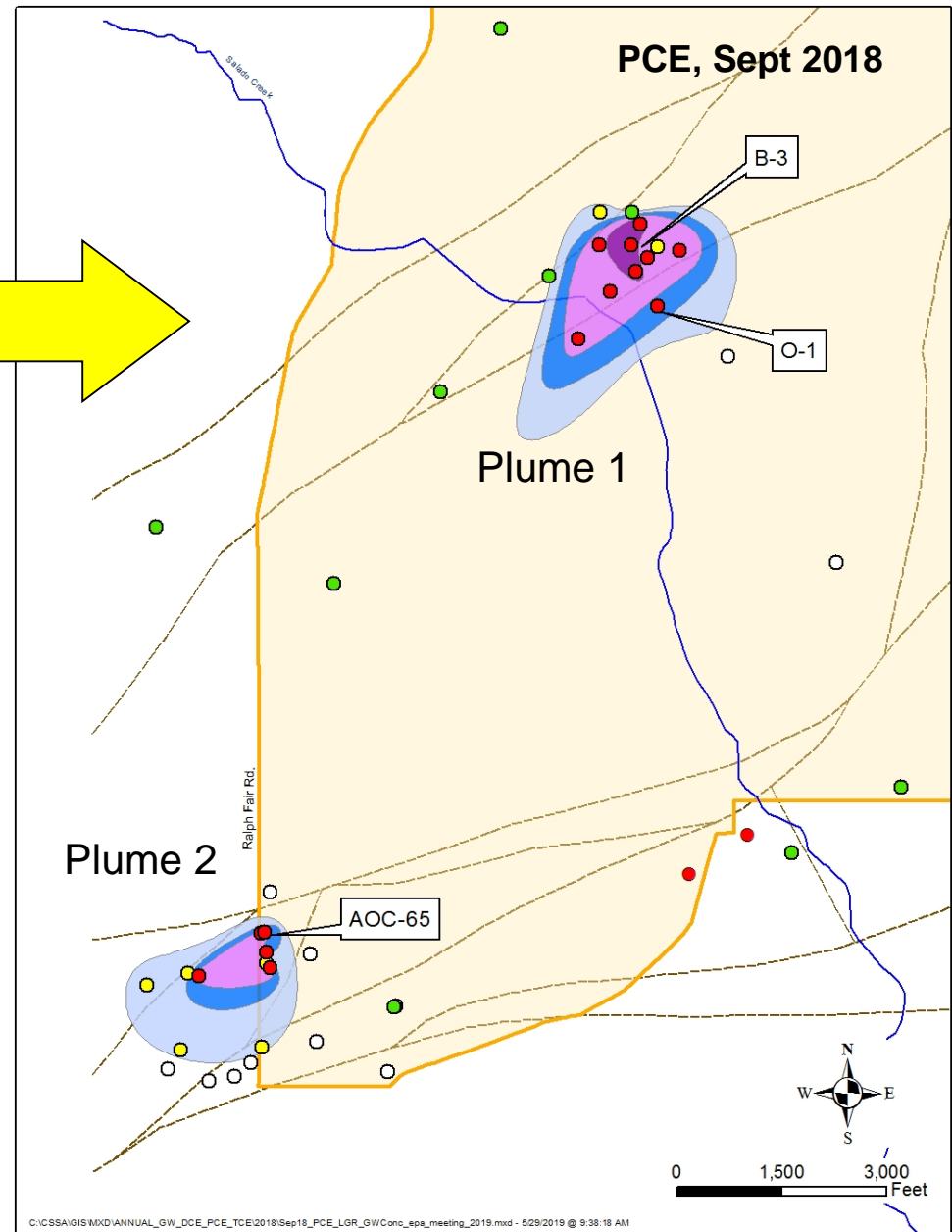
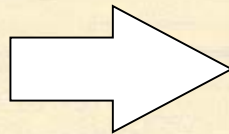
Enhanced anaerobic bioremediation of chlorinated hydrocarbons in underlying fractured limestone at Plume 1.



## AOC-65 ISCO

### Treatment:

Destruction of chlorinated hydrocarbons in underlying fractured limestone at Plume 2.





# **SWMU B-3 SOURCE AREA TREATMENT: BIOREMEDIATION**

Bioremediation: Use of organisms to neutralize contamination

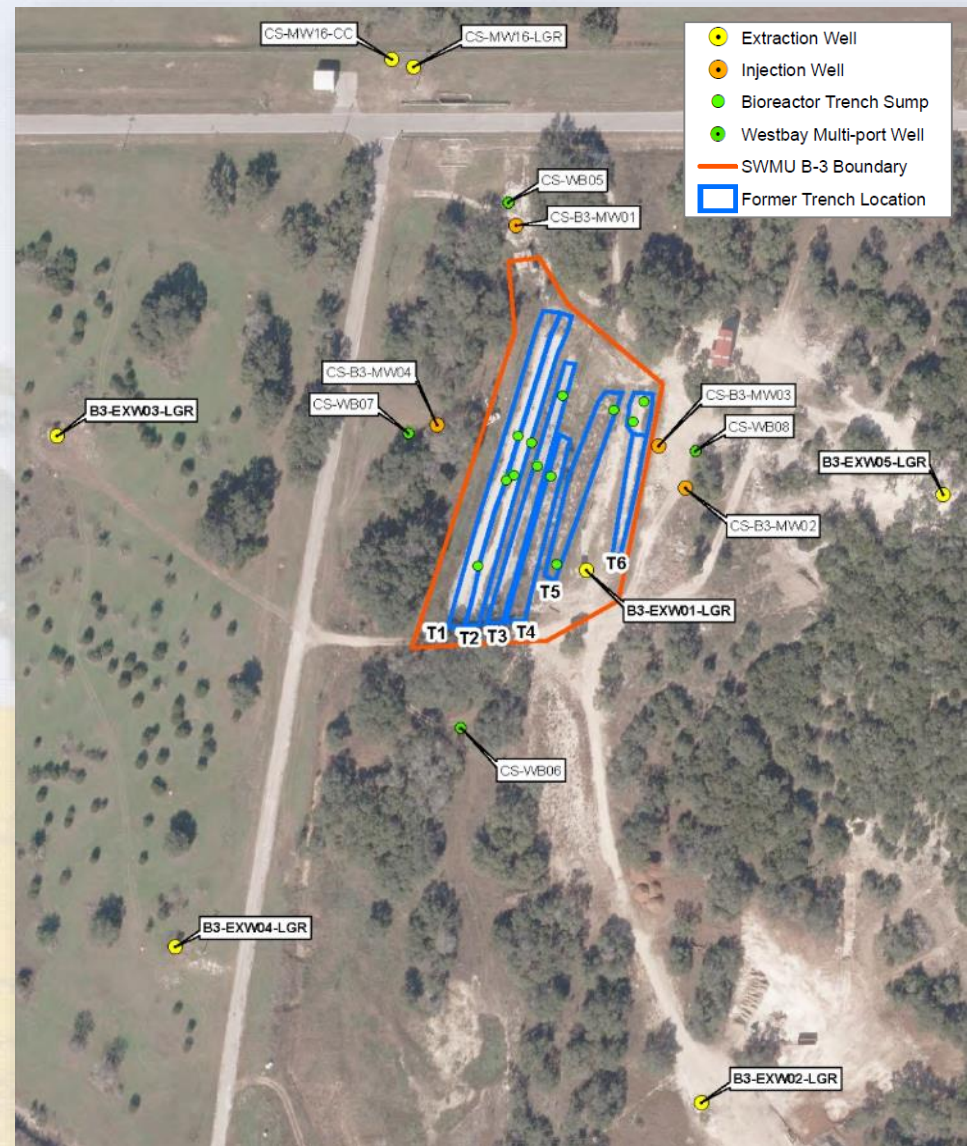




# B-3 Bioreactor

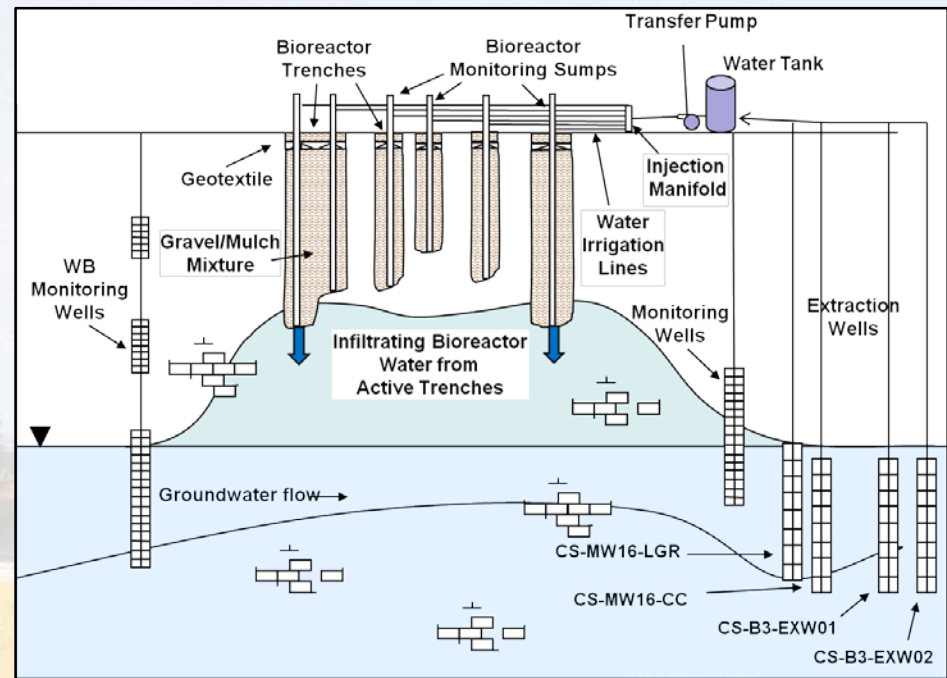
## Summary of Recent Activities

- **Continued Bioreactor Operations**
  - Application of extracted VOC-impacted groundwater to trenches
- **Quarterly and Semi-Annual Regulatory Sampling**
  - Quarterly UIC sampling of extracted water prior to bioreactor application
  - Semi-annual sampling of Trench Sumps and Westbay wells (LGR-03B zones)
- **Performance Sampling (9-month):**  
March 2019
  - Remaining WB well zones and surrounding LGR and UGR MWs
- **Annual Reporting – UIC notification/ Performance Report:** May/July 2019
- **Well Maintenance – Pump** replacements and well development



# SWMU B-3 Bioreactor

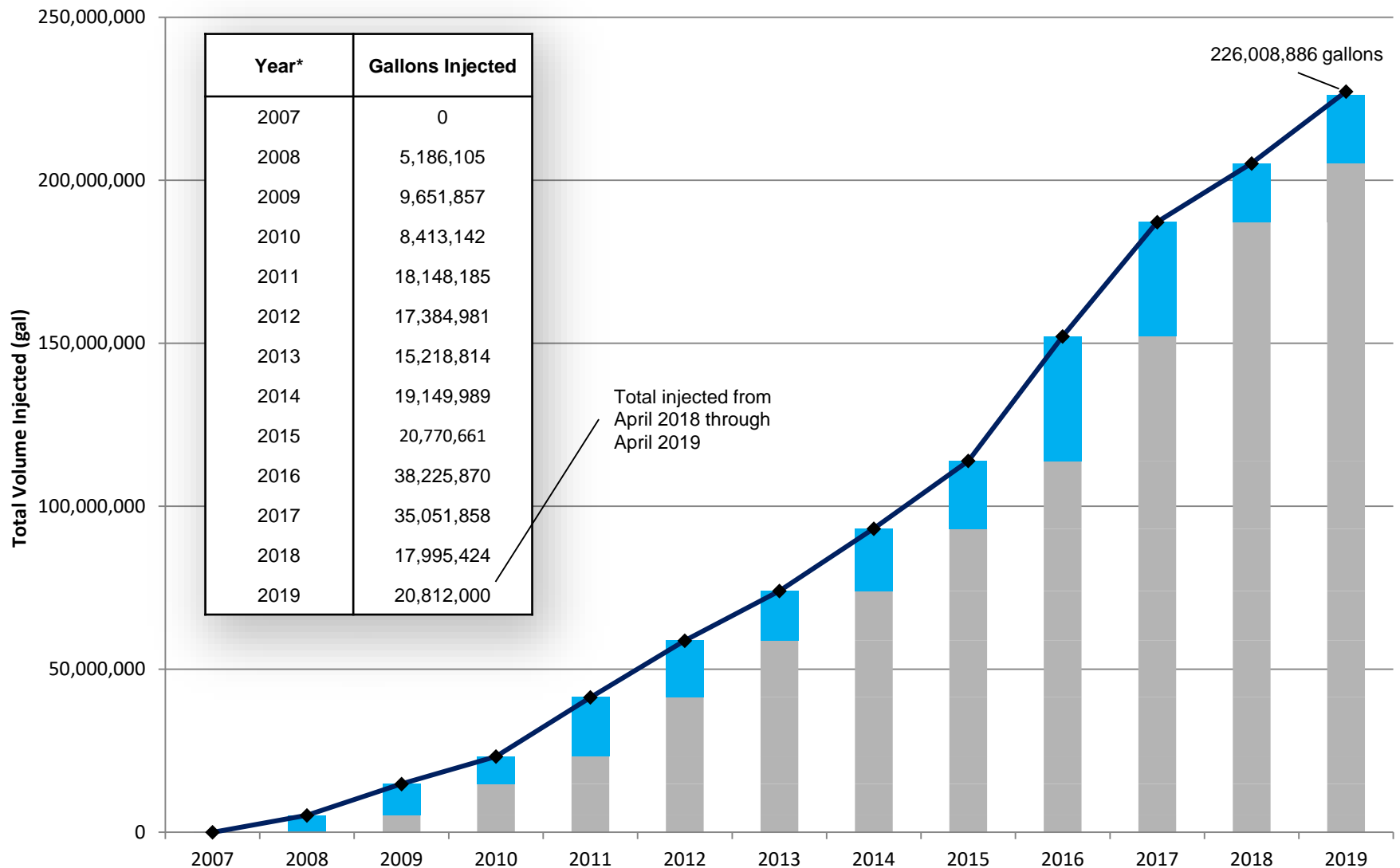
- VOC degradation is occurring with biological degradation end products methane, ethene, ethane, and CO<sub>2</sub> identified in surrounding UGR wells and LGR wells
- Bioreactor maintains appropriate geochemical conditions (low DO, ORP, and pH) for effective anaerobic dechlorination
- From mid-September 2018 to April 2019 (since our last meeting), approximately 16,000,000 gallons of groundwater were extracted and injected into Trenches 1, 2, and 6
- Approximately 226,008,886 gallons of extracted groundwater have been injected into the bioreactor



Bioreactor Conceptual Diagram



# SWMU B-3 Bioreactor



\* April through March of the following year marking a full year of bioreactor operation

Cumulative Injected (gal)
  Annual Injected (gal)
  Total Volume Injected (gal)

# SWMU B-3 Bioreactor O&M

Well	Production May 2018 – April 2019	Pump Status (1/2/18 – Present)
16-CC	2,929,000 gal	Online May 2018 - Present
16-LGR	1,127,000 gal	Offline February – May 2019: loss of phase and contactor failure; <b>Pump replaced May 2019</b>
EXW01	2,951,000 gal	Pump replacement April 2018; Online April 2018 - Present
EXW02	707,000 gal	Offline June 2018 – May 2019: low power fault and overcurrent; <b>Pump replaced May 2019</b>
EXW03	5,133,000 gal	Pump replaced and well redeveloped May 2018; Online May 2018 - Present
EXW04	2,983,000 gal	Offline February – May 2019: high turbidity and overcurrent; <b>Pump replaced and well redeveloped May 2019</b>
EXW05	4,982,000 gal	Online May 2018 – Present

**Total = 20,812,000 gal**

Well	Injection	Well Status
B3-MW01	NA	<b>Well redeveloped May 2019</b>

Note: May – August 2018 flow reduced at all operating wells due to water availability during drought conditions

# SWMU B-3 Bioreactor

## Operations, Maintenance, and Monitoring

- Continue monitoring bioreactor and surrounding wells for UIC permit and performance parameters
- Continue monitoring and maintenance activities for delivery of groundwater to the trenches
- Conduct semi-annual (Jun/Sept 2019) and 9-month monitoring (Dec 2019)
- Continue UIC monitoring with annual report in July 2020
- Continue SCADA control and automation integration
- Solar Grid at EXW-02 integrated/operational (Mar 2019)



Maintenance and sump monitoring upgrades allowing continuous reading/recording of bioreactor trench water levels through SCADA.



# B-3 Bioreactor

## Current Sampling Efforts

### Regulatory Sampling

- VOCs
- TDS
- pH at injection site (field)

### Regulatory Sampling Locations

- Injection Manifold (UIC) - Quarterly
- Trench Sumps - Semi-Annual
- WB-03B Zones - Semi-Annual

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### Performance Sampling

- MEE + CO<sub>2</sub>
- Ferrous Iron
- Manganese
- Arsenic
- Total Organic Carbon
- Sulfide
- Sulfate and Chloride
- *Dehalococcoides*
- Dissolved Hydrogen

### Performance Sampling Locations

**Frequency: Every 9 months**

- Trench Sumps (5)
- WB zones (27)
- Extraction Wells (7)
- LGR Monitoring Wells (4)
- UGR Monitoring Wells (9)

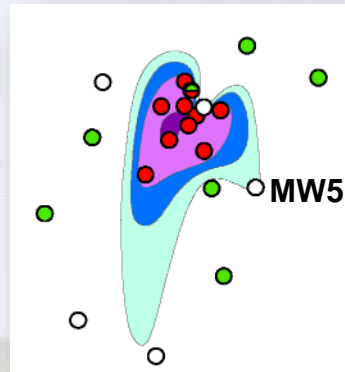
### Trench Sump Field Parameters

**Frequency: Monthly**

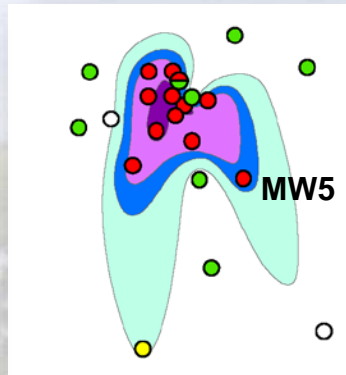
- pH
- DO
- Conductivity
- ORP
- Temp
- Water Level

# SWMU B-3 Bioreactor

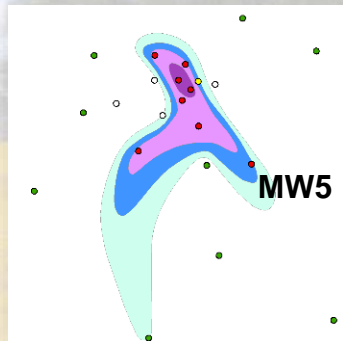
## Extent of LGR PCE Plume



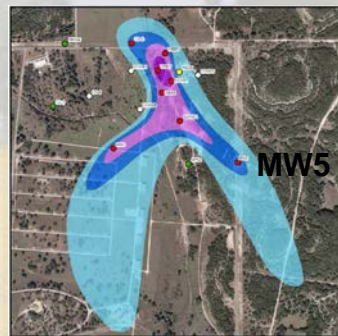
March 2015



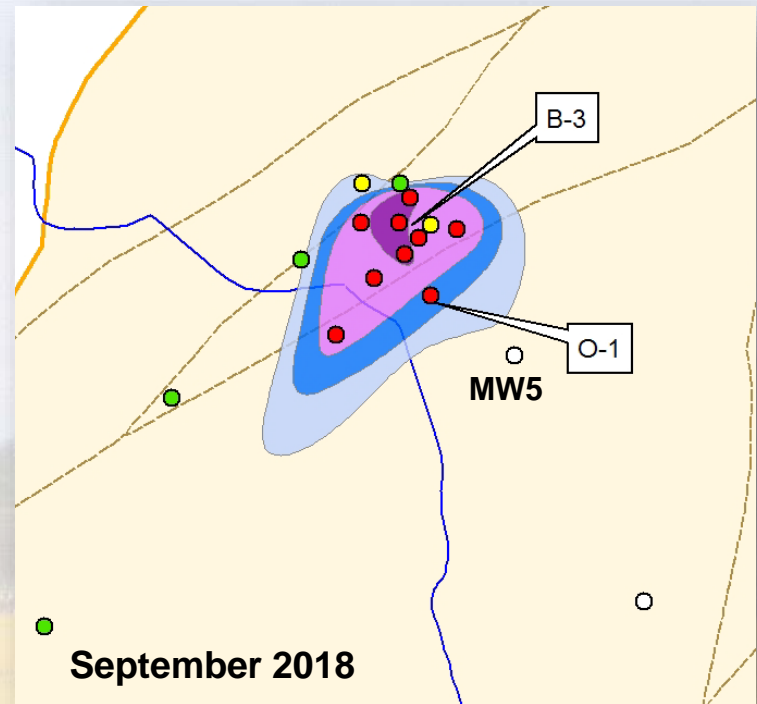
December 2015



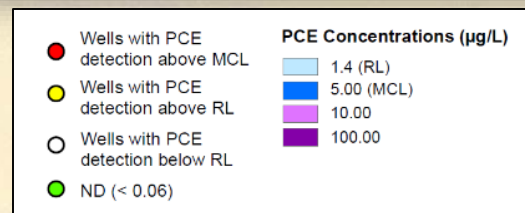
September 2016



June 2017



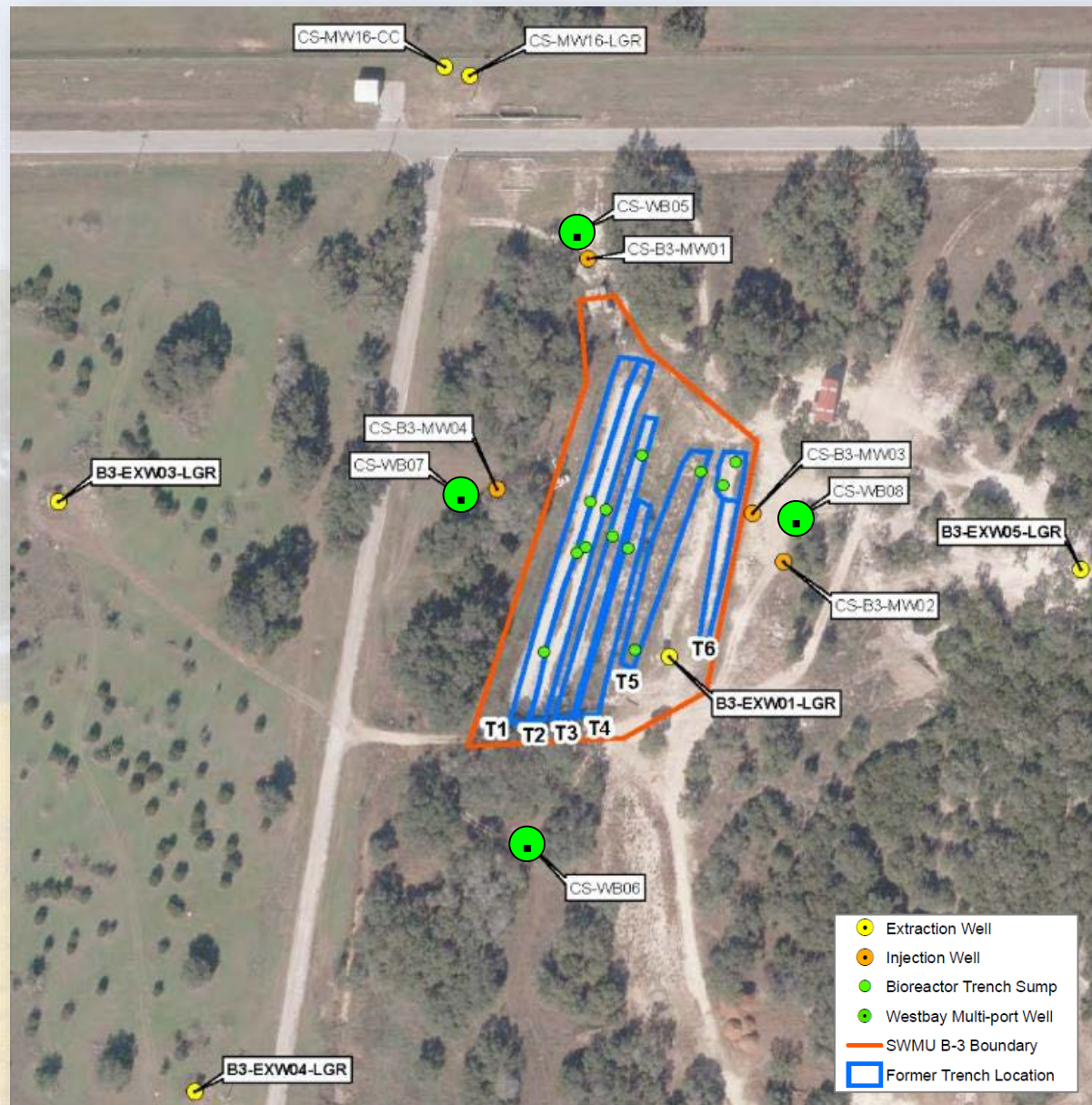
September 2018



New plume maps are generated every 15 months;  
December 2019 will be the next available

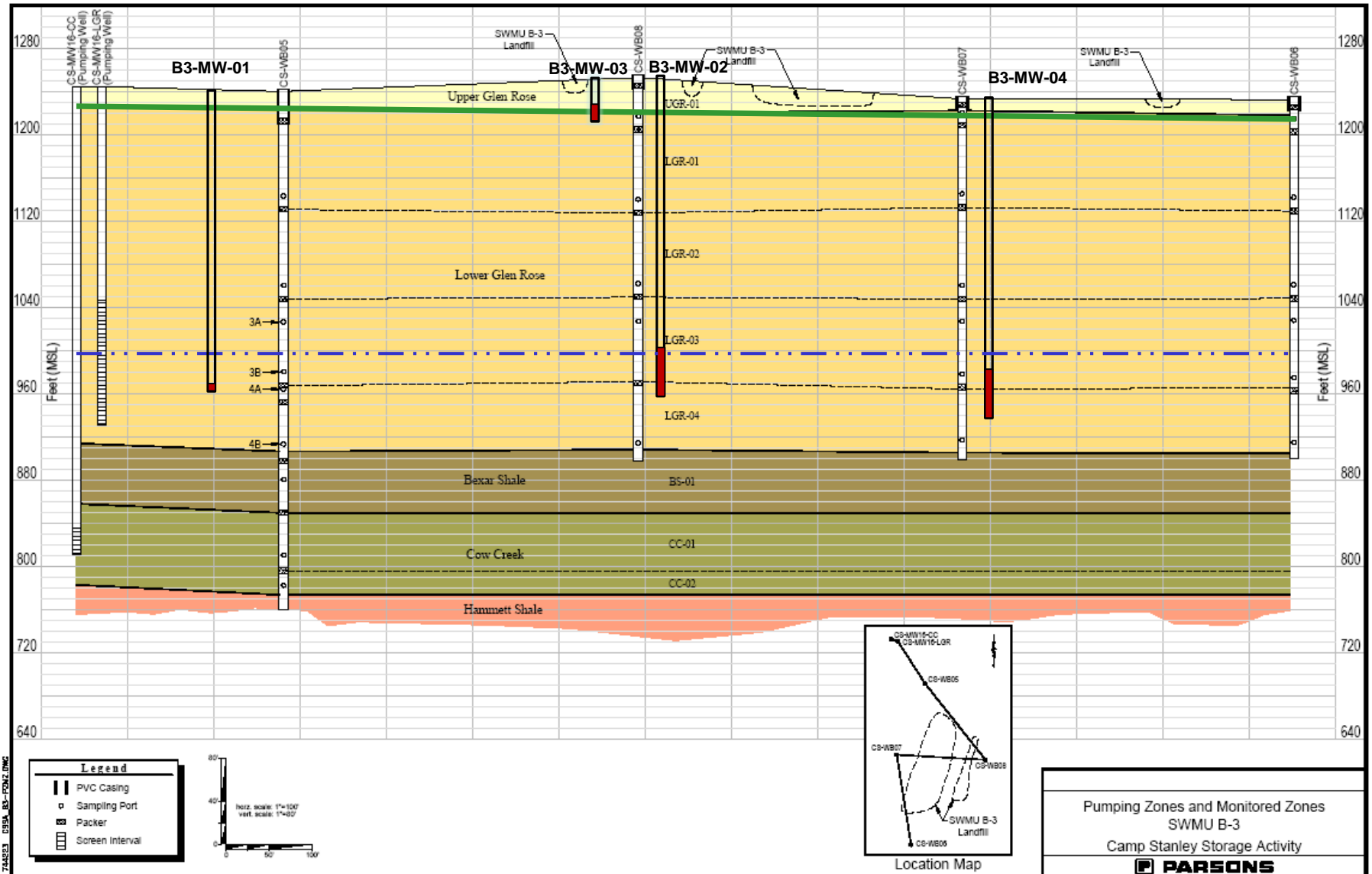


# Vinyl Chloride Concentrations Beneath the Bioreactor

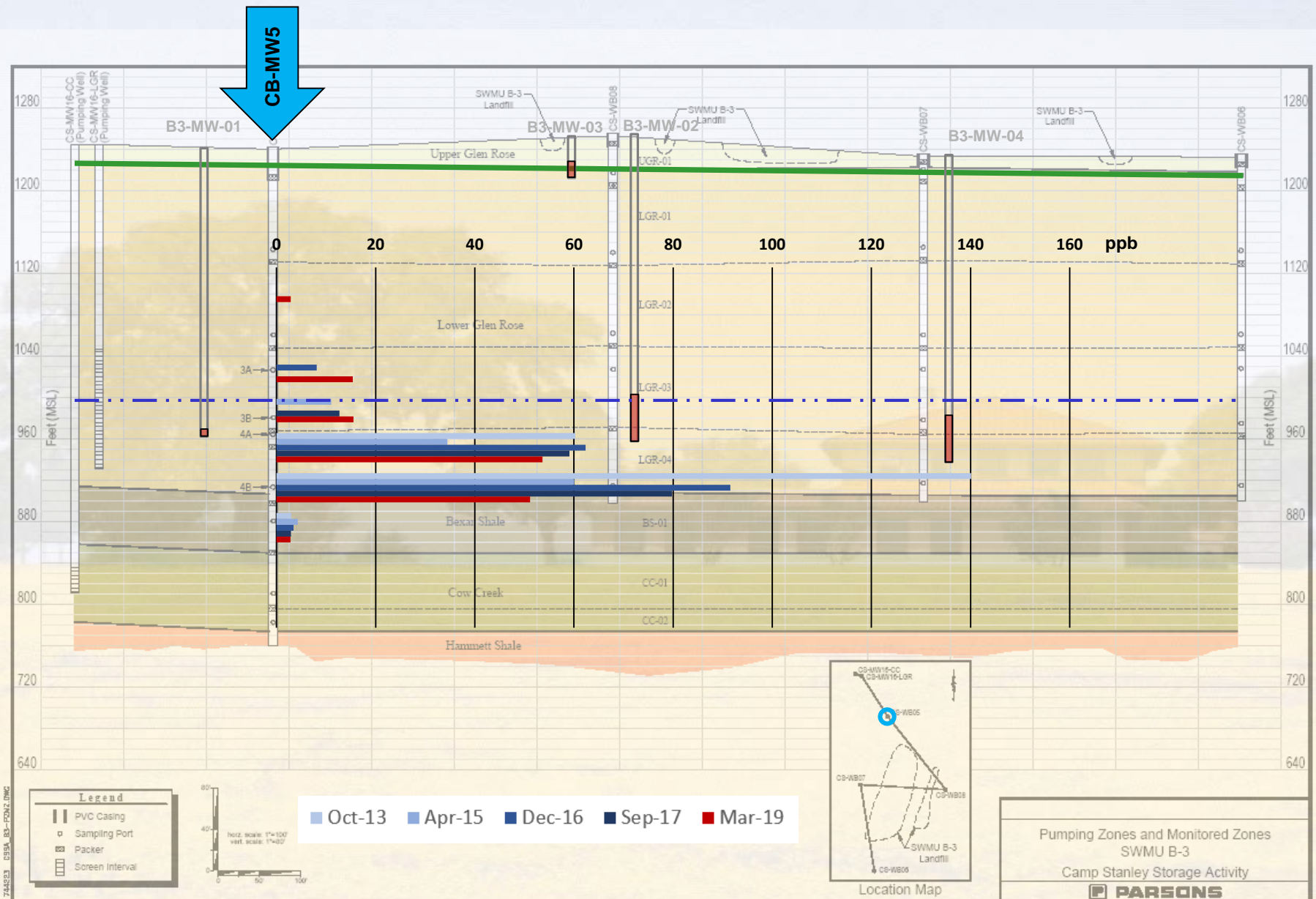




# Vinyl Chloride Concentrations Beneath the Bioreactor

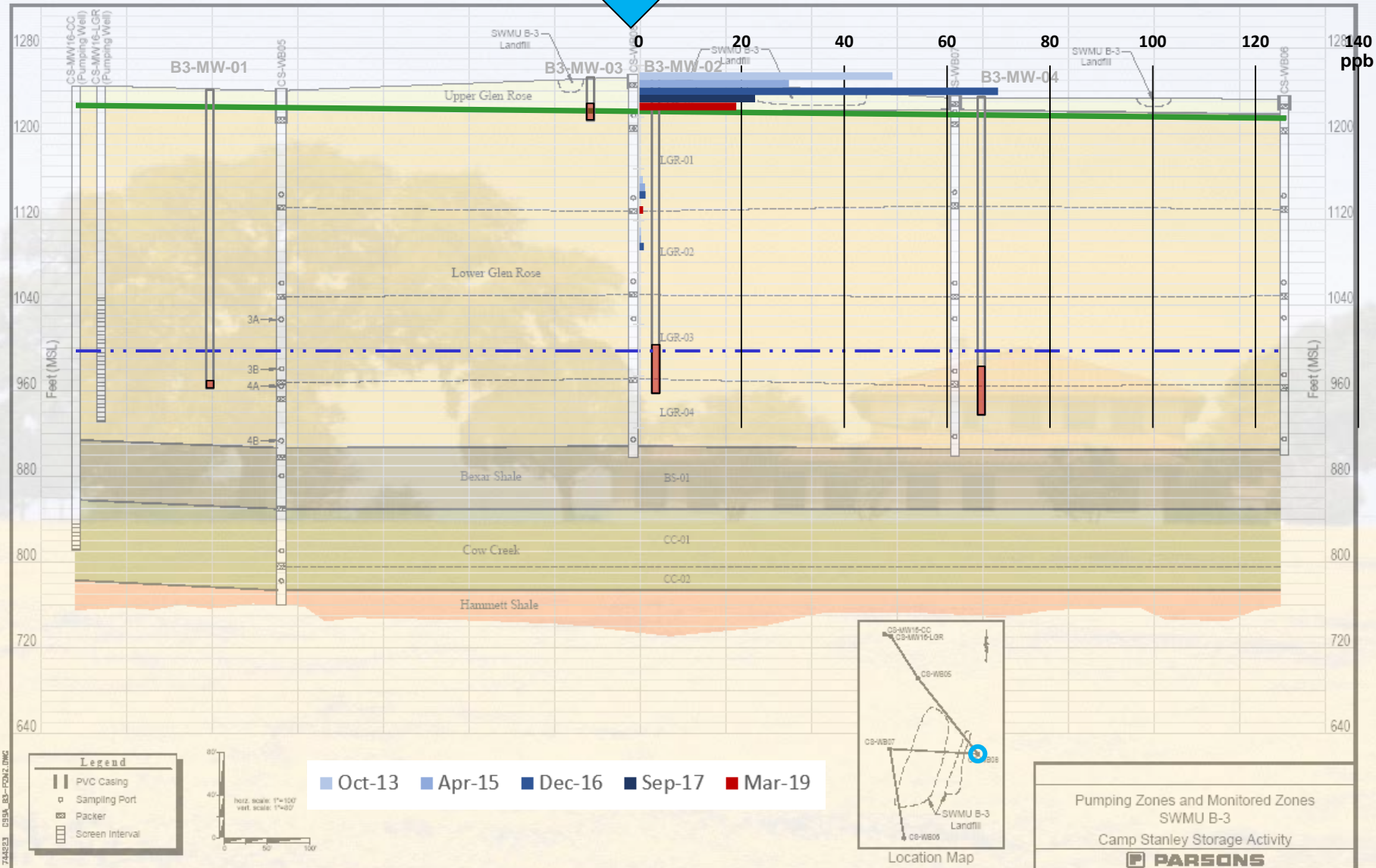


# Vinyl Chloride Concentrations Beneath the Bioreactor



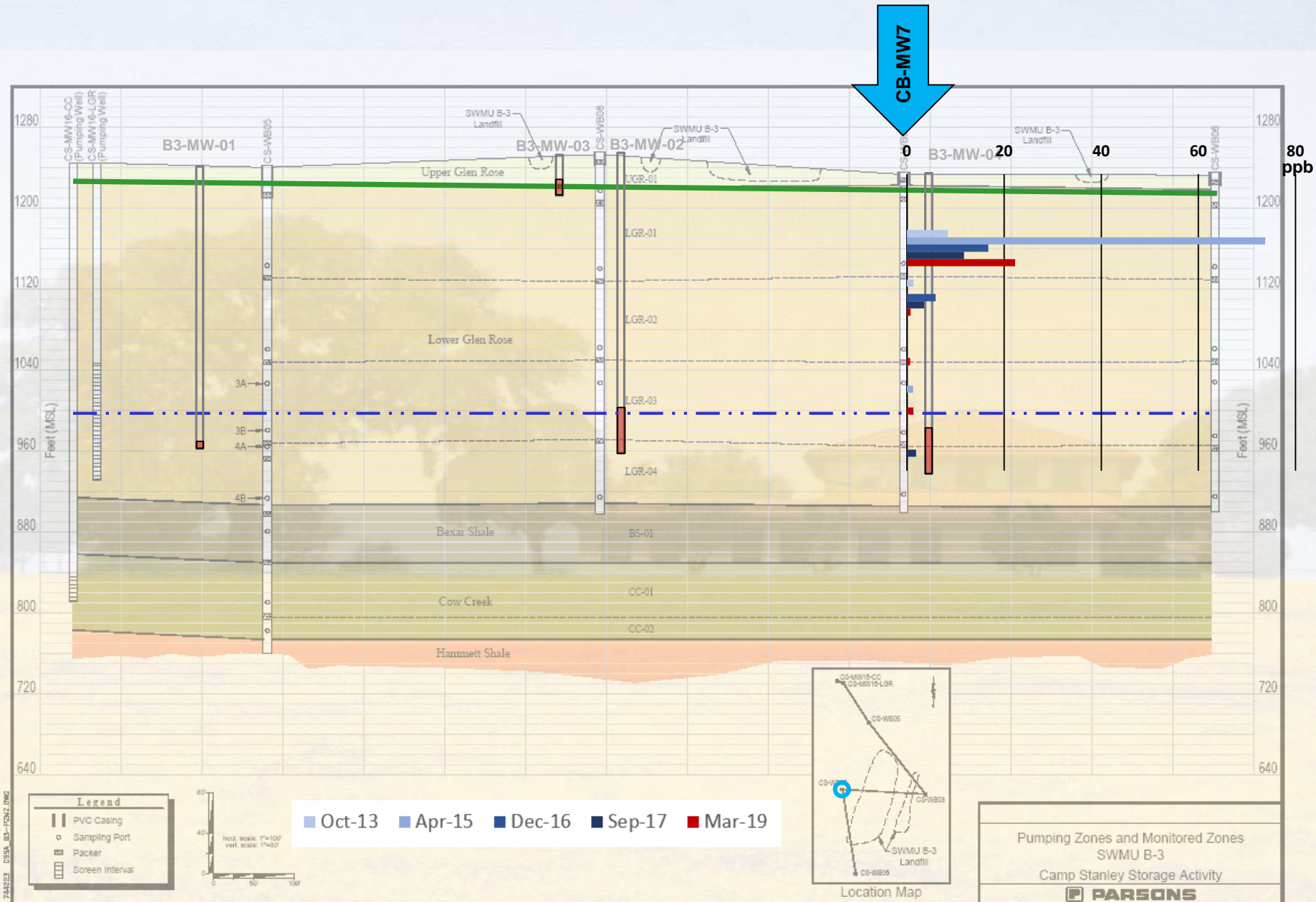
# Vinyl Chloride Concentrations Beneath the Bioreactor

CB-MW8

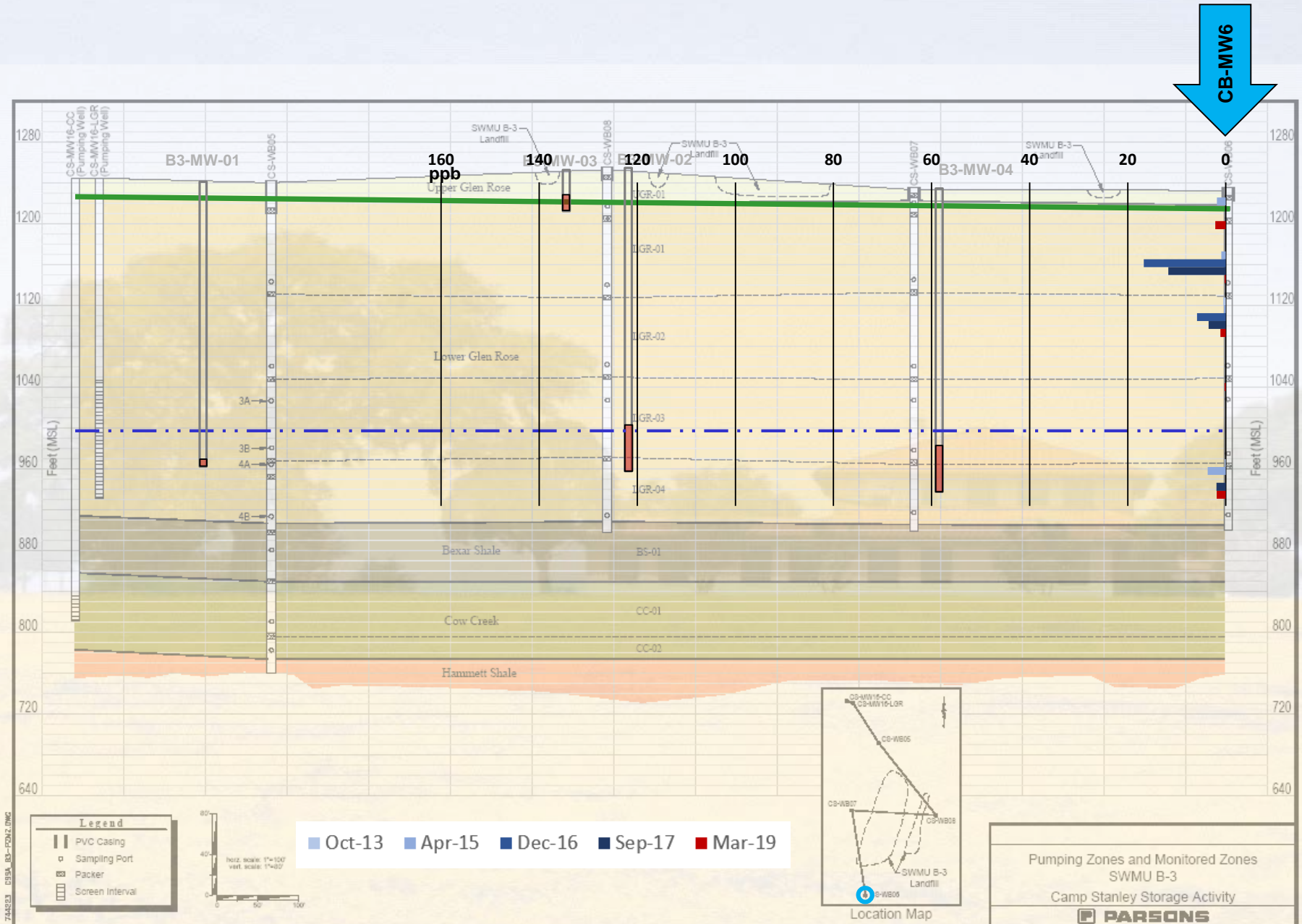




# Vinyl Chloride Concentrations Beneath the Bioreactor



# Vinyl Chloride Concentrations Beneath the Bioreactor



# **SWMU B-3 Bioreactor**

## **Next Steps**

- Replenish Mulch in Trenches 1 and 2
  - Plan to mix in fresh mulch/gravel with existing, reset injection lines (new and old), and replace geotextile fabric
- Substrate injections
  - Injection well B3-MW01 recently re-developed and available for subsequent injections
  - Consider lactate injections within Trenches 1 and 2 following mulch replenishment to rapidly return geochemical conditions to anoxic/anaerobic



# SWMU B-3 Bioreactor

## Upcoming Sampling and Reporting

March 2019	<ul style="list-style-type: none"><li>• Quarterly UIC</li><li>• Semi-Annual UIC</li></ul>
June 2019	<ul style="list-style-type: none"><li>• Quarterly UIC</li></ul>
July 2019	<ul style="list-style-type: none"><li>• Annual Reporting</li></ul>
September 2019	<ul style="list-style-type: none"><li>• Quarterly UIC</li><li>• Semi-Annual UIC</li></ul>
December 2019	<ul style="list-style-type: none"><li>• Quarterly UIC</li><li>• 9-Month Performance Monitoring</li></ul>
March 2020	<ul style="list-style-type: none"><li>• Quarterly UIC</li><li>• Semi-Annual UIC</li></ul>
June 2020	<ul style="list-style-type: none"><li>• Quarterly UIC</li></ul>
July 2020	<ul style="list-style-type: none"><li>• First Five-Year Review</li><li>• Annual Reporting</li></ul>



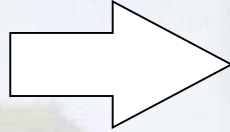
# **CORRECTIVE MEASURES UPDATES: AOC-65**

# SWMU B-3 and AOC-65

## SWMU B-3

### Bioreactor:

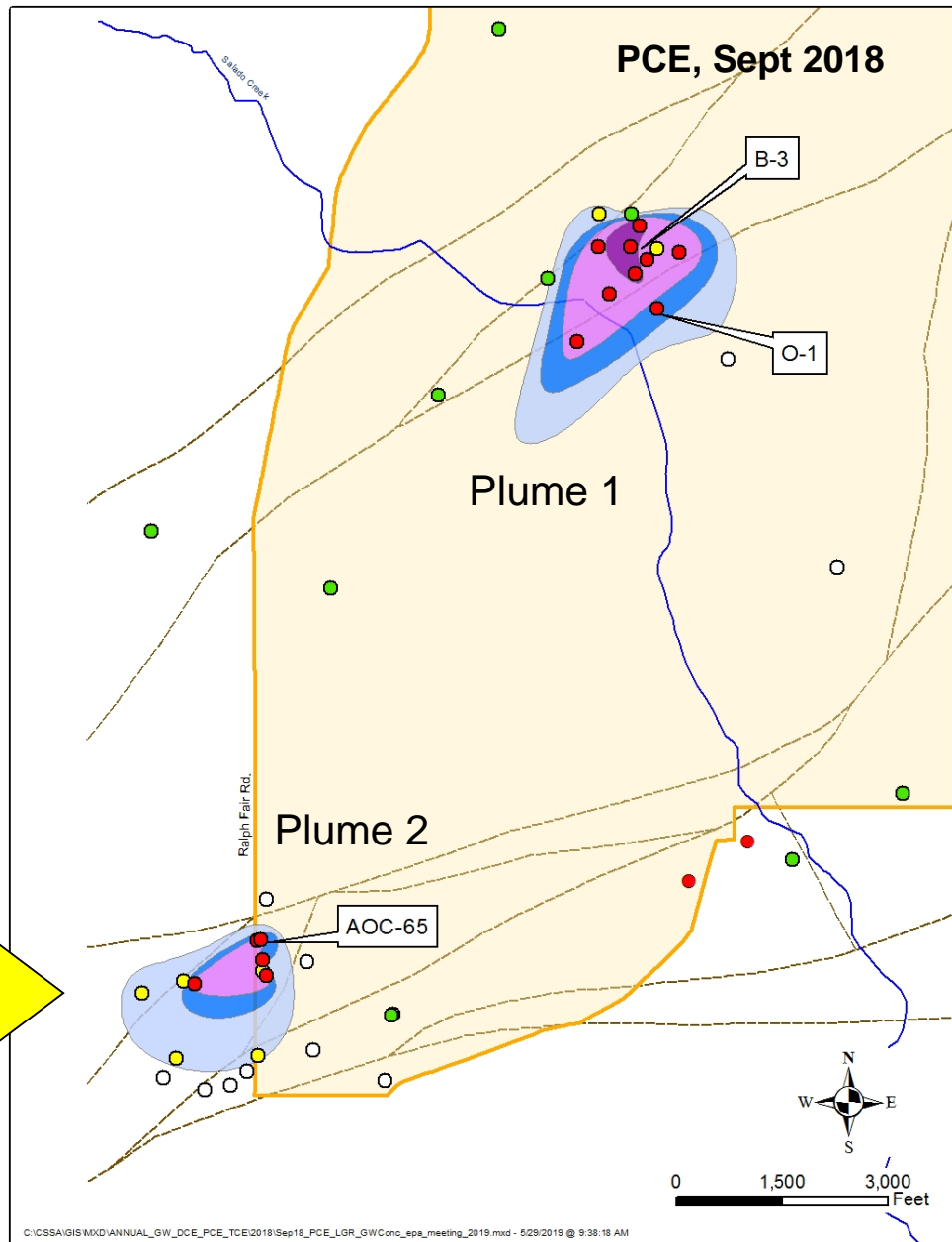
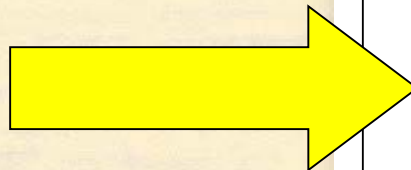
Enhanced anaerobic bioremediation of chlorinated hydrocarbons in underlying fractured limestone at Plume 1.



## AOC-65 ISCO

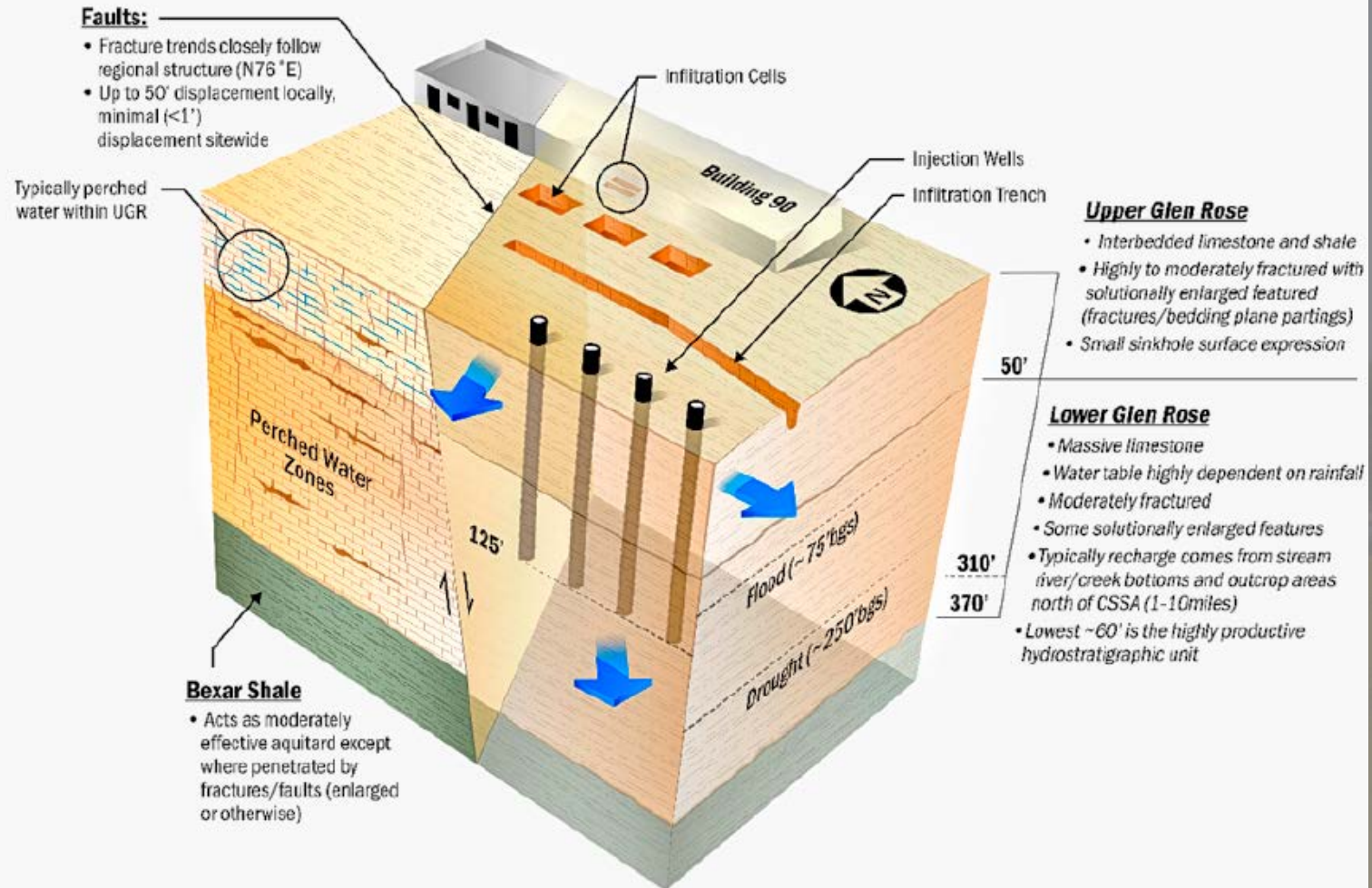
### Treatment:

Destruction of chlorinated hydrocarbons in underlying fractured limestone at Plume 2.





# AOC-65 Conceptual Site Model

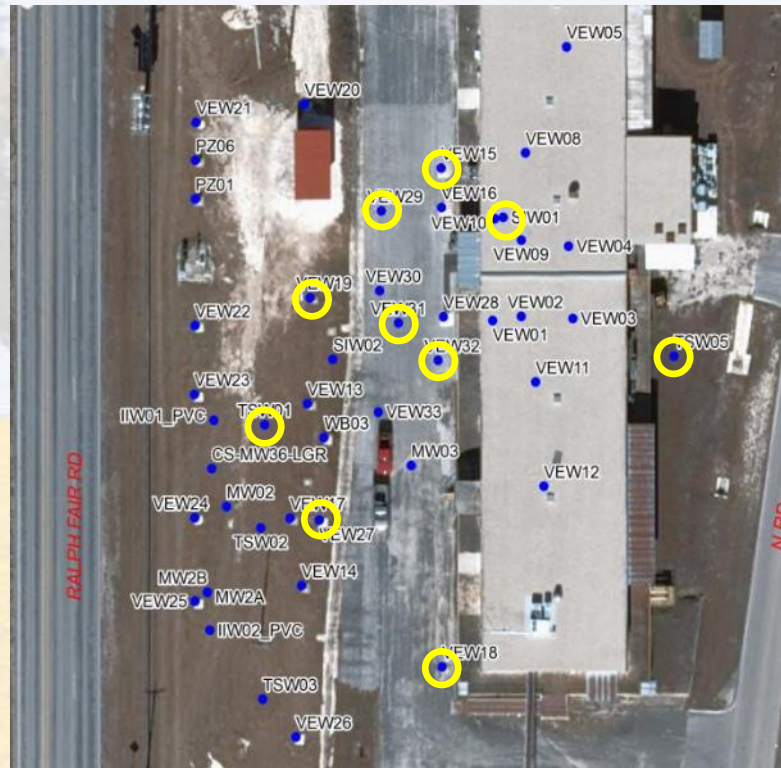


# AOC-65 Source Area Treatment

In-Situ Chemical Oxidation (ISCO) selected corrective measure for VOC-impacted groundwater at AOC-65 with a phased approach initiated in 2012

## ISCO Cylinders

- Provide a continuous oxidant source
- Installed within multiple locations at AOC-65
- Oxidant distributed under varying hydrologic conditions
- Consist of long-lived permanganate and higher oxidation potential persulfate





# AOC-65 ISCO

## Summary of Recent Activities

- **ISCO Cylinder Installations**
  - Spent Permanganate cylinders replaced with 18 new Permanganate/persulfate cylinders (Oct. 2018)
  - Additional 12 cylinders installed within four AOC-65 wells (Nov. 2018)
- **Liquid permanganate injections** (Jan. 2019):
  - ISCO Injection Wells (IIW): IIW-01, IIW-02 , and IIW-04 received 50, 25, and 25 gallons of 6.6% permanganate
  - Infiltration Cells: North Injection Cell (NIC) and Middle Injection Cell (MIC) each received 250 gallons of 6.6% permanganate solution
- **Quarterly Sampling**
  - Performance monitoring performed December 2018 and March 2019
  - UGR wells (TSWs, VEWs, PZs) within AOC-65; and LGR wells (IIWs)
  - Off-Post private supply wells (GACs installed)
- **Annual Reporting – UIC notification submitted in June 2019**



# AOC-65 ISCO

## Current Sampling Efforts

### Quarterly Sampling Locations

- VEWs, TSWs, PZs, SIW-01
- WB01-03: UGR-01, LGR-01, LGR-09
- WB04: UGR-01, LGR-01, LGR-11
- 6 off-post GAC'd wells

### Performance Analytes

- VOCs
- Anions:
  - Chloride and Sulfate
- Metals:
  - Ag, As, Be, Cd, Cr, Cu, Hg, Na, Ni, Pb, Sb, Se, Ti, Zn, Mg, Mn

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### Additional Sampling Locations

#### Frequency: Every 15 months

- CS-MW06-LGR, 07-LGR, and 08-LGR, CS-MW36-LGR

- WB01 - 04 LGR zones (27)

#### Frequency: Every 30 months

- WB04 BS/CC zones (5) and,
- WB04 LGR zones (3)

#### Frequency: As needed

- IIW-01 through -04

### Field Parameters

- pH
- DO
- Conductivity
- ORP
- Temp
- Water Level

# ISCO Applications

Oxidant	Application Phase	Volume and Type	Application/ Injection Location
Persulfate Solution	Phase I -2012	~15,000 gallons 20% sodium persulfate	Infiltration trench and SIW-01
	Phase II -2013	~34,000 gallons 20% sodium persulfate	Infiltration trench, SIW-01, IIWs
	Phase III -2014	~106,000 gallons 20% sodium persulfate	Infiltration trench, SIW-01, IIWs
Permanganate Solution	Phase IVa	~3,500 gallons 0.45%	Newly constructed infiltration cells
	Phase IVb (2015)	~7,000 gallons 0.9%	(3 exterior, 2 vault)
			TSWs, SIW-01, VEWs
	<b>Phase IVc (2019)</b>	<b>~600 gallons 6.6%</b>	<b>IIWs, NIC and MIC</b>
Permanganate Cylinders	Phase V 2016	12 permanganate-infused paraffin wax cylinders	SIW-01, TSWs -01 and -05, VEWs -19, -27, and -32
	2017	6 permanganate cylinders and redistribution of existing cylinders	
	<b>2018</b>	<b>Replaced 18 spent cylinders; installed 12 cylinders in four new wells</b>	<b>VEWs 15, 18, 29, and 31</b>

# ISCO Observations

## Following 2018 Cylinder Replacement

- PCE concentrations reduced to non-detect at 4 of 5 original wells (SIW-01 was ND prior to replacement).
- PCE concentration reductions in 3 of 4 new cylinder wells following installation (reductions at all four wells by Mar.)
- Increase in PCE concentration at one well following cylinder installation (VEW-29)
- Overall decrease in PCE concentrations indicate replacement of “spent” cylinders effective/necessary to maintain remedial objectives



## PCE Concentrations Following 2018 Cylinder Replacement/ Installations and 2019 Injections

Well ID	PCE Concentration (µg/L)				
	Mar. 2018	Jun. 2018	Sept. 2018	Dec. 2018	Mar. 2019
TSW-01	220	1,500	890	ND	ND
TSW-04	2.2	2.4	2.5	7.5	4
TSW-05	79	77	27	ND	3.9
TSW-06	2	2.4	2.6	23	7
TSW-07	0.8	5.6	4.2	5.6	3.2
SIW-01	190	1.5	ND	ND	ND
VEW-32	640	630	71	51	13
VEW-31	40	280	120	6.6	ND
VEW-29	33	74	21	32	0.21
VEW-27	0.53	100	11	ND	ND
VEW-25	5.2	8.7	5.6	10	13
VEW-19	0.4	0.75	13	ND	ND
VEW-18	5	83	35	7.7	0.57
VEW-15	9.9	16	30	ND	ND
MIC	210	8,300	362	290	ND
WB03-UGR-01	19,000	22,000	10,000	12,000	17,000
ND – Non-detect (below MDL)					

ND – Non-detect (below MDL)

= New cylinder well

= Original cylinderwell

= Permanganate Injection location



# ISCO Observations

## Following Liquid Injections

- Decrease in PCE concentration within MIC similarly demonstrates the necessity for periodic injections of liquid oxidant to continue treatment.
- Proximity of cylinder wells and infiltration cells shows complexity of flow at the site.
  - Anticipated more of an impact in PCE concentrations at nearby VEWs (29, 31, and 32) following NIC/MIC injections
    - Well screens begin at these wells at 5' bgs

# **AOC-65 ISCO**

## **Planned Activities / Next Steps**

- **Continued ISCO Application**
  - Probable replacement of all cylinders (30)
  - Possible Liquid permanganate injection in infiltration cells and IIWs
- **Continued Quarterly Monitoring**
  - June sampling in process:
    - UGR wells (TSWs, VEWs, PZs) within AOC-65
    - Off-Post private supply wells (GACs installed)
    - Additional wells infrequently sampled (IIWs and VEWs)
  - September and December 2019 next sampling events
- **Annual Performance Report - February 2020**
- **Annual Reporting, UIC notification - July 2020**





# **REMAINING SITES AT CSSA**

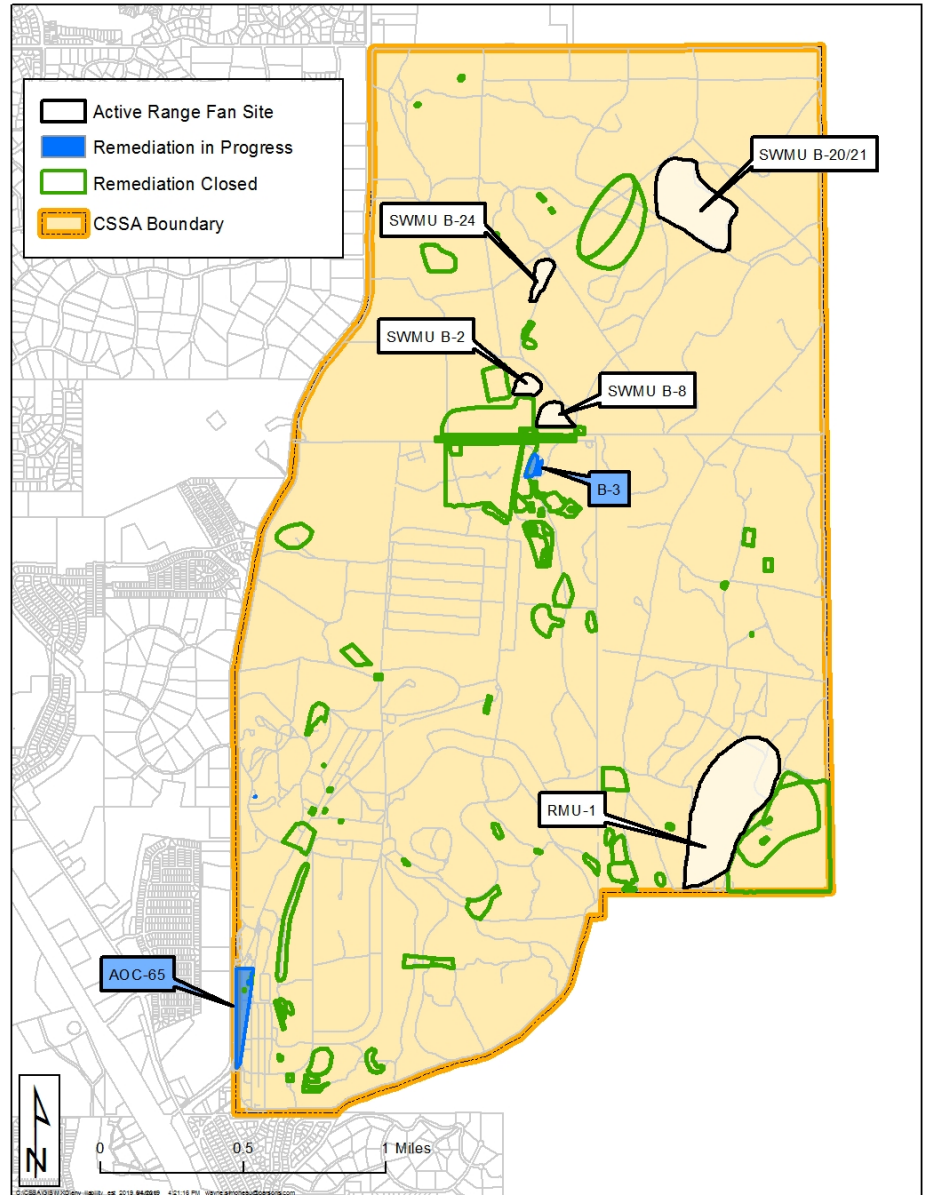
# Remaining Open Sites at CSSA

## North/East Pasture Sites

1. SWMU B-2
2. SWMU B-8
3. SWMU B-20/21
4. SWMU B-24

## Groundwater Sites

5. AOC-65
6. SWMU B-3





# **QUESTIONS / DISCUSSION**