

#### DEPARTMENT OF THE ARMY CAMP STANLEY STORAGE ACTIVITY, MCAAP 25800 RALPH FAIR ROAD, BOERNE, TX 78015-4800

May 30, 2007

U-072-07

3335 Single Peak San Antonio, Texas 78261

SUBJECT: Volatile Organic Compound (VOC) Sampling History for Well No. 68-19-6Z (I10-4) Located at 25690 IH-10W. Boerne, Texas

As part of our Off-Post Monitoring program, contractors employed by Camp Stanley Storage Activity (CSSA) have been collecting and testing groundwater samples from the referenced well since 2001. This testing has found low levels of volatile organic compounds (VOCs) tetrachloroethene and trichloroethene, and trace levels of dichlorodifluoromethane, dichloromethane, naphthalene, and vinvl chloride. These levels have fluctuated over time, but have not exceeded U.S. Environmental Protection Agency (USEPA) drinking water standards. The attached summary table shows the historical sampling results. Also included is our latest "Fact Sheet" sent to residents once per year as an update on the CSSA Off-Post Monitoring Program.

CSSA has also reviewed State well completion data for the referenced well. The State records indicate that the well has a total depth of 361 ft and has 8.25 inch casing set to 200 ft. This information came from State of Texas records and CSSA has done no verification to confirm that it is correct.

If you have any further questions or concerns, please feel free to contact, Glaré Sanchez, CSSA Environmental Program Manager, at (210) 698-5208.

Sincerely,

Jason D. Shirley Installation Manager

Attachments

cc: Ms. Glare Sanchez <u>CSSA Environmental Program Manager</u>

> Mr. Greg Lyssy (Ltr) EPA Region 6

Ms. Julie Burdey (Ltr) Parsons

Ms. Kimberly Vaughn (Ltr) Parsons

## Well I10-4 Cumulative Analytical

			Bromo-			Dibromo-	Dichlorodif		cis -1,2-	trans -1,2-	Dichloro- methane		Tetra-			
Wall IN	Tahanatan	Sample	dichloro-	Bromofor	Chlorofor	chloro-	luorometha	1,1-Dichloro	Dichloro-	Dichloro-	(methylene	Naphthalen	chloroethe		Trichloroe	Vinyl
weii ID	Laboratory	Date	methane *	m (matrix)	m*	methane *	ne	ethene	ethene	ethene	chloride)	e	ne	Toluene	thene	chloride
		and the second	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	(ug/L)	_(ug/L)	(ug/L)	(ug/L)
<b>X10</b>			A A A A A A A A A A A A A A A A A A A	635-76 <b>0</b> 2-55-8				i i sed	0.5	100	5					<b>1</b> 22 10 10
110-4	AP26778	12/19/01	0.120	NA	0.06U	0.09U	NA	0.16U	0.11U	0.14U	0.14U	NA	0.12F	0.11U	0.14U	0.27U
	AP30980	3/21/02	0.12U	NA	0.06U	0.09U	NA	0.16U	0.11U	0.14U	0.2F	NA	0.11U	0.11U	0.14U	
Duplicate	AP30981	3/21/02	0.12U	NA	0.06U	0.09U	NA	0.16U	0.11U	0.14U	0.19U	NA	0.11U	0.11U	0.14U	6.27AR
	AP34635	6/11/02	0.120	NA	0.06U	0.09U	NA	0.16U	0.11U	0.14U	0.19U	NA	0.11U	0.11U	0.14U	0.27U
	AP39376	9/18/02	0.06U	NA	0.06U	0.06U	NA	0.12U	0.07U	0.08U	0.51U	NA	0.06U	0.06U	0.05U	0.08U
Duplicate	AP39376	9/18/02	0.06U	NA	0.06U	0.06U	<u>NA</u>	0.12U	0.07U	0.08U	0.76F	NA	0.06U	0.06U	0.05U	0.08U
	AP40071	12/4/02	0.06U	NA	0.06U	0.06U	NA	NA	0.07U	0.08U	NA	NA	0.06U	0.06U	0.05U	0.08U
Duplicate	AP40071	12/4/02	0.06U	NA	0.06U	0.06U	NA	NA	0.07U	0.08U	NA	NA	0.06U	0.06U	0.05U	0.08U
	AP40972	3/13/03	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
Duplicate	AP40972	3/13/03	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
	AP41834	6/11/03	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
	APPL	9/10/03	0.060	0.130	0.060	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
	AP43871	3/1/04	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	2.22	0.06U	0.87F	0.08U
	AP44654	6/10/04	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
	AP45445	9/22/04	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.15F	0.06U	0.05U	0.08U
	AP46202	12/15/04	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.12F	0.06U	0.05U	0.08U
	AP46907	3/22/05	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08M
	AP47820	6/21/05	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	3.47	0.06U	1.16	0.08U
	AP48533	9/21/05	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.13F	0.06U	0.05U	0.08U
	APPL	12/19/05	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	0.51U	0.07U	0.06U	0.06U	0.05U	0.08U
	APPL	3/22/06	0.06U	0.13U	0.06U	0.06U	0.11U	0.12U	0.07U	0.08U	1.18F	0.07U	0.06U	0.06U	0.05U	0.08U
	APPL	6/22/06	0.06U	0.13U	0.06U	0.06U	0.11M	0.12U	0.07U	0.08U	0.51U	0.07M	0.06U	0.06U	0.05U	0.08U
	APPL	9/19/06	NA	NA	NA	NA	NA	0.12U	0.07U	0.08U	NA	NA	0.62F	NA	0.29F	0.08U
	APPL	12/12/06	NA	NA	NA	NA	NA	0.12U	0.07U	0.08U	NA	NA	0.84F	NA	0.48F	0.08U
Duplicate	APPL	12/12/06	NA	NA	NA	NA	NA	0.12U	0.07U	0.08U	NA	NA	0.95F	NA	0.49F	0.08U
	APPL	3/22/07	NA	NA	NA	NA	NA	0.12U	0.07U	0.08U	NA	NA	2.31	NA	1.11	0.08U

\*80 ppb MCL is for total trihalomethanes: bromoform, chloroform, dibromochloromethane and dichlorodifluoromethane

MIOMILE Value > or = MCL

**BOLD** MCL > Value > or = RL

BOLD RL > Value > MDL

Notes:

ug/L = micrograms per liter

- M= Matrix effect present, indicates a failure on the matrix spike and/or matrix spike duplicate samples.

-F = The analyte was positively identified but the associated numerical value is below the RL.

-R = The data are unusable with deficiencies in the ability to analyze the sample and meet QC criteria.

- U = The analyte was analyzed for, but not detected. The associated numerical value is at or below the method detection.

- NA = Analyte not analyzed.

- All VOCs analyzed by method SW 8260B



# Camp Stanley Storage Activity Groundwater Contamination – 2006 Sampling FACT SHEET

No. 26 – Annual Fact Sheet for 2006

The purpose of this Fact Sheet is to provide an overview of the quarterly groundwater sampling conducted in 2006. Results for all groundwater sampling events are available in the Camp Stanley Storage Activity Environmental Encyclopedia located at the downtown San Antonio Public Library, 600 Soledad Street, on the 2nd floor behind the Reference Desk in the Government Documentation Section, or on the internet at <u>www.stanley.army.mil</u>.

#### On-post Groundwater Monitoring Plan

On-post groundwater monitoring has been conducted since 1991 as part of the Camp Stanley Storage Activity (CSSA) environmental program. The wells sampled include drinking water, monitoring, and agriculture/livestock wells. Sampling frequencies for the onpost wells are determined by the long-term monitoring optimization (LTMO) study completed in May 2005, as approved by U.S. Environmental Protection Agency (EPA) and Texas Commission on Based on the LTMO Environmental Quality (TCEQ). recommendations, on-post wells are sampled semi-annually, every nine months, or biennially. Currently, CSSA samples for metals (e.g. lead, cadmium, and nickel) and for volatile organic compounds VOC). VOCs are substances such as paint thinners, dry cleaning solvents, and some constituents of petroleum fuels (e.g. gasoline and natural gas). VOCs are sometimes accidentally released into the environment, where they can contaminate the soil and groundwater. The CSSA Groundwater Monitoring Program Data Quality Objectives (DQO) provide a description of the ongoing groundwater monitoring program and sampling frequencies under LTMO.

#### **Off-post Groundwater Monitoring Plan**

CSSA describes its off-post groundwater monitoring plan in its *Off-Post Monitoring Program and Response Plan*, July 2001 (Plan). The goals of this Plan are to confirm that drinking water meets EPA and TCEQ safe drinking water standards, to determine where VOC contamination has migrated, monitor off-post water wells near known CSSA VOC source areas, and respond according to the Plan if contaminant levels in those wells exceed standards. As part of the Plan, 47 off-post wells were sampled in 2006.

Off-post water wells are selected for sampling based on CSSA's plan to ensure protection of drinking water and to provide information for the environmental program. Factors considered for deciding if a well is sampled include where the well is located and how close it is to areas where other VOCs have been detected. Other factors include whether the well owner grants access for sampling and results of previous sampling at the well.

CSSA takes action if VOC contamination is detected in off-post wells at concentrations greater than 90 percent of the maximum contaminant level (MCL) as established by the USEPA. More than 0% of the MCL is above 4.5 parts per billion (ppb) for tetrachloroethene (PCE) and trichloroethene (TCE). CSSA's actions if this occurs include supplying bottled water to the affected residents within 24 hours of the detection and resampling the well for confirmation. If additional sampling confirms previous test results, CSSA will either install a granular activated carbon (GAC) filter to remove contaminants from the water, or provide the well owner with an alternate water supply for as long as contaminant levels in the well exceed standards. Seven off-post water wells have been fitted with GAC filtration systems: LS-7 (August 2001), LS-6 (August 2001), RFR-10 (two units, October 2001), RFR-11 (October 2001), LS-2/LS-3 (April 2002), and OFR-3 (April 2002).

## 2006 Groundwater Sampling Results

The locations of all off-post wells sampled in 2006 are shown on Figure 1 (page 4). According to the EPA drinking water standards, concentrations below 5.0 ppb for PCE and TCE are considered safe. Table 1 (page 2) presents groundwater data for PCE and TCE from all four 2006 sampling events (March, June, September, December). Only one well, RFR-10, exceeded the MCL for PCE. This well was previously equipped with a GAC filtration system and post GAC results are below the MCL. The post-GAC Sampling Results are summarized in Table 2 (page 3). Five wells had PCE and/or TCE detected (LS-2, LS-6, LS-7, OFR-3 and RFR-11) at concentrations below the MCL of 5.0 ppb but above the reporting limits of 1.4 ppb and 1.0 ppb, respectively. All of these wells have been equipped with a GAC filtration system. In all other wells tested, VOC detections were below the applicable MCLs for drinking water and below the laboratory reporting limit for PCE and TCE, specifically.

CSSA will continue to sample both on- and off-post groundwater wells at the frequencies recommended in the LTMO and DQOs. CSSA will continue to coordinate this groundwater monitoring program with the regulatory agencies and other potentially affected parties, including the EPA, TCEQ, Fort Sam Houston, City of Fair Oaks, Fair Oaks Water Utilities, Bexar Metropolitan Water District, Bexar County Commissioners' office, State Representatives' offices, local, state, and federal elected officials, private well owners, and others.

# **Post-GAC Sampling Results**

Because of the previously detected presence of VOCs, seven off-post wells in the area are equipped with GAC filters. In March and September 2006 analyses of the post-GAC water samples confirmed that no VOCs were present above the applicable MCLs, and that the GAC units were working properly. Maintenance involving the replacement of carbon canisters for the LS-6, LS-7, OFR-3, RFR-10, and RFR-11 GAC filtration systems was performed in September 2006. Table 2 presents the results for PCE and TCE from post-GAC water treatment systems sampled. Post-GAC samples are collected every six months and will be collected again in March 2007.

#### Source Area Cleanup

Groundwater contamination at CSSA is associated with three VOC source areas: Solid Waste Management Unit (SWMU) B-3. SWMU O-1 and Area of Concern (AOC) 65. SWMU B-3 and SWMU O-1 are in the central portion of CSSA and affect the area designated as Plume 1. Cleanup activities at SWMU B-3 and SWMU O-1 included excavation and disposal of some of the VOCcontaminated soil and removing gases in the soil (soil vapor extraction [SVE]). In late 2003, over 1,900 cubic yards of VOCcontaminated soil at SWMU B-3 was removed. In February 2004, a pilot SVE system was installed at SWMU B-3. This system was removed in order to build a bioreactor which was installed in 2007. The bioreactor is designed to eliminate VOCs through accelerating biological activity of microorganisms capable of degrading PCE and TCE. Wells installed around SWMU B-3 and the bioreactor are closely monitored to determine if the system is running efficiently and effectively.

AOC 65 was identified in the southwest corner of CSSA as another potential source of VOCs, and affects the area designated as Plume 2. An SVE system installed during the summer 2002 is being tested to evaluate its effectiveness and ability to optimize performance. A significant reduction in soil gas concentrations beneath AOC 65 has been observed since initial operation of the SVE system. This SVE system is currently being upgraded by adding extraction wells to increase its effectiveness. The SVE system west of Building 90 will be in operation for the foreseeable future.

#### **Public Comment and Future Fact Sheets**

CSSA first began issuing fact sheets similar to this Fact Sheet on a quarterly basis in 2000 through 2005. Future fact sheets will be mailed annually to provide information on sampling results, ongoing investigations, and cleanup activities. Each well owner involved in the groundwater monitoring program will continue to receive a separate letter concerning laboratory results for their wells after sampling by CSSA.

Public meetings were held in December 2006 at Fair Oaks Ranch Elementary and Leon Springs Elementary for interested residents. These meetings were designed to inform the public about the groundwater contamination issues in the area and answer any questions local citizens may have.

CSSA will continue to inform the public about various aspects of its environmental program. The public is welcome to comment on this Fact Sheet and the environmental activities at CSSA by writing to:

> Installation Manager, Camp Stanley Storage Activity 25800 Ralph Fair Road Boerne, Texas 78015-4800

Interested parties may also comment by calling:

- CSSA Installation Manager, Mr. Jason D. Shirley, at (210) 295-7416;
- EPA Regional Program Manager, Mr. Greg Lyssy, at (214) 665-8317; or
- Fort Sam Houston, Public Affairs Office, Mr. Phillip Reidinger, at (210) 221-1151 or (210) 336-0449 (mobile)

Off	-post wells near l	Plume 1	
	Sample	PCE	TCE
Well Number	Date	(ppb)	(ppb
FO-8	3/22/06	ND	ND
FO-22	12/11/06	ND	ND
FO-J1	6/20/06	0.08F	<u>ND</u>
	9/19/06	0.36F	ND
	12/11/06	0.40F	ND
JW-5	3/22/06	ND	ND
JW-6	6/20/06	ND	ND
JW-7	3/21/06	0.42F	ND
	6/20/06	0.56F	ND
	9/18/06	ND	ND
	12/11/06	0.77F	ND
JW-8	3/23/06	0.32F	ND
Duplicate	3/23/06	0.25F	ND
	6/22/06	0.40F	ND
	9/19/06	0.43F	ND
	12/13/06	0.35F	ND
JW-9	3/21/06	ND	ND
JW-12	9/19/06	ND	ND
JW-13	6/20/06	ND	ND
Duplicate	6/20/06	ND	ND
JW-14	3/21/06	ND	ND
	6/20/06		ND
	9/19/06	ND	
:	12/14/06	0.07F	ND
.IW-15	3/21/06		
UN/-26	12/13/06		
I\A/_27	3/21/06	ND	
544-27	6/21/06	0.075	
	0/10/06		
	5/19/00		
114/ 00	12/12/00	0.09F	
JVV-20	3/22/00		
D	0/21/00		
Duplicate	6/21/06		
	9/19/06		
	12/12/06	ND	
Duplicate	12/12/06	ND	
JW-29	3/21/06	ND	<u>ND</u>
	6/20/06		ND
	9/19/06		ND
	12/12/06	ND	<u>ND</u>
JW-30	3/22/06	0.16F	<u>ND</u>
	6/22/06	0.22F	ND
	9/19/06	ND	ND
	12/12/06	ND	<u>ND</u>
RFR-3	12/13/06	ND	ND
RFR-4	3/21/06	ND	ND
RFR-5	3/21/06	ND	ND
RFR-8	6/22/06	ND	ND
RFR-9	9/19/06	ND	ND
Duplicate	9/19/06	ND	ND
RFR-12	3/23/06	ND	ND
RFR-13	3/22/06	ND	
	6/22/06	ND	
RFR-14	3/23/06		
T T T	6/21/06	0.245	
	0/10/06		
	0/10/00		
	12/14/06	0 205	ND

0	ff-post wells no	ar Plume 2	
	Sample	PCE	TCE
Well Number	Date	(ppb)	(ppb)
DOM-2	3/22/06	ND	ND
FO-17	6/19/06	ND	ND
HS-1	9/19/06	ND	ND
	12/12/06	0.13F	ND
HS-2	3/23/06	ND	ND
	6/21/06	0.07F	ND
	9/19/06	ND	<u>ND</u>
•	12/12/06	ND	<u>ND</u>
<u>HS-3</u>	6/21/06	ND	<u>ND</u>
110-2	3/23/06	ND	ND
110-4	3/22/06	ND	ND
	6/22/06	ND	ND
	9/19/06	0.62F	0.29F
	12/12/06	0.84F	<u> </u>
Duplicate	12/12/06	0.95F	0.49F
110-5	12/14/06	ND	ND
Duplicate	12/14/06	ND	ND
110-7	3/20/06	ND	ND
	6/20/06	ND	ND
	9/19/06	ND	ND
· · · · · · · · · · · · · · · · · · ·	12/12/06	ND	ND
110-8	12/12/06	• ND	ND
LS-2	3/23/06	1.35F	0.36F
	6/21/06	1.71	0.58F
LS-3	3/23/06	0.92F	0.20F
	6/21/06	0.92F	0.34F
	9/19/06	<u>0.99J</u>	<u>0.54J</u>
· · · · · · · · · · · · · · · · · · ·	12/12/06	0.93F	0.61F
LS-4	3/23/06	ND	ND.
	6/21/06	0.09F	ND
	9/19/06	ND	ND
	12/12/06	0.09F	ND
LS-5	3/20/06	ND	<u>0.14</u> F
	6/19/06	ND	0.09F
	9/18/06	ND	ND
	12/11/06	ND	ND
LS-6	3/20/06	1.22F	0.69F
	6/19/06	0.95F	0.95
	9/18/06	ND	1.8
	12/11/06	0.691	1.6
LS-7	3/20/06	2.74	0.29F
	6/19/06	3.38	0.21
	9/18/06	2.98	
	12/11/06	2.59	U.34F
OFR-1	3/21/06	0.35F	
Dunliant-	6/22/06	0.44	
Duplicate	6/22/06	0.3/F	ND
Dunlicata	9/19/06	U.28F	
Duplicale	9/19/06	0.28F	
055.0	12/14/06	0.331	
OFR-2	3/20/06	0.28F	ND
UFR-3	3/22/06	0.35F	U.46F
Duplicate	3/22/06	0.411	0.52F
	6/19/06	0.571	0.60F
	9/18/06	2.41	2
	12/11/06	4.32	3.28
	3/21/06		
DED 40	3/21/06	ND	
KFR-10	3/20/06	6.27	2.76
	6/19/06	10.85	2.88
Dunlicata	9/18/06	5.23	1.86
Duplicate	9/18/06	5.4	1.83
	12/11/06	2.37	1.3
RFR-11	3/20/06	0.33F	1.39
	6/19/06	0.33F	1.5
	9/18/06	ND	1.47
		0.245	. 172

Off-post wells						
	Sample	PCE	TCE			
Vell Number	Date	(ppb)	(ppb)			
S-2/LS-3-A1	3/23/06	ND	ND			
	9/19/06	ND	ND			
S-2/LS-3-A2	3/23/06	ND	ND			
	9/19/06	ND	ND			
LS-6-A2	3/20/06	ND	ND			
	9/18/06	ND	ND			
LS-7-A2	3/20/06	ND	ND			
	9/18/06	ND	ND			
OFR-3-A2	3/22/06	ND	ND			
	9/18/06	ND	ND			
RFR-10-A2	3/20/06	ND	ND			
	9/18/06	ND	ND			
RFR-10-B2	3/20/06	ND	ND			
<u> </u>	9/18/06	ND	ND			
RFR-11-A2	3/20/06	ND	ND			
Duplicate	3/20/06	ND	ND			
-	9/18/06	ND	ND			

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Page 4